

To: 1 051576
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

9-9 API NUMBER 15-055-21,126-0000 264 P

C NW NE, SEC. 21, T. 21 S, R 31 W/E
660 feet from N & section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5278

Operator: Enron Oil & Gas Company
Name & Address 20 N. Broadway, Suite 830
Oklahoma City, OK 73102

Lease Name Mary Well # 21 #1
County Finney 156.81
Well Total Depth 4825 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 411

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company, Inc. License Number 5929

Address 310 W. Central, Ste. 117, Wichita, KS 67202

Company to plug at: Hour: 2:10 a.m. Day: 9 Month: 9 Year: 19 92

Plugging proposal received from Jay Schneider

(company name) Duke Drilling Company (phone) 316-267-1331

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2156-73'
1st plug at 2170' with 50 sx cement, 2nd plug at 1450' with 80 sx cement,
3rd plug at 440' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 6:10 a.m. Day: 9 Month: 9 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 3000' with 100 sx cement,
2nd plug at 2200' with 50 sx cement, 3rd plug at 1470' with 80 sx cement,
4th plug at 1000' with 50 sx cement, 5th plug at 420' with 50 sx cement,
6th plug at 40' with 10 sx cement,
7th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.
(If additional description is necessary, use BACK of this form.) 9-15-92

RECEIVED
STATE CORPORATION COMMISSION

SEP 15 1992

CONSERVATION DIVISION
Wichita, Kansas

INVOICED
I () ~~did not~~ observe this plugging.

DATE 10-13-92

Signed Richard W. Lacey
(TECHNICIAN)

INV. NO. 36435
DEC 11 1992

EFFECTIVE DATE: 8-29-92

DISTRICT # 1

SEAL: Yes No

EXPEDITE

State of Kansas

NOTICE OF INTENTION TO DRILL 055-21,126 - 125

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

August 25, 1992

Expected Spud Date: month day year

Spot NW NE Sec 21 Twp 21 S. Rg 31 East

OPERATOR: License # 5278 ✓
Name: Enron Oil & Gas Company
Address: 20 North Broadway, Suite 830
City/State/Zip: Oklahoma City, OK 73102
Contact Person: Paul Blanchard
Phone: (405) 239-7800

660 feet from X&M / North line of Section
1980 feet from East / X&M line of Section
IS SECTION X REGULAR IRREGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Finney
Lease Name: Mary Well #: 21 #1
Field Name: D.C.

CONTRACTOR: License #: 5929 ✓
Name: Duke Drilling Co., Inc.

Is this a Prorated/Spaced Field? yes X no ✓
Target Formation(s): Morrow
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2900' feet HSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 150'
Depth to bottom of useable water: 1425'
Surface Pipe by Alternate: X 1 2X 400
Length of Surface Pipe Planned to be set: 1500'
Length of Conductor pipe required: None
Projected Total Depth: 4900'
Formation at Total Depth: Morrow
Water Source for Drilling Operations: X well form pond other

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OHWO Disposal Wildcat Cable
Seismic: # of Holes Other
Other
If OHWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Exp. 2/24/93

APPROXIMATE

1440' Alt. I Req.

Pusher: Jany
SPUD DATE: 8-29-92 INIT. y.l.w.
LENGTH SURFACE PLANNED: 400'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8 @ 4 1/2 CONDUCTOR
ANHYDRITE T-2126 B-2123 ELEVATION
TD 4825 FORMATION Morrow
RAN PIPE @ DV TOOL ALT II DONE
Arbuckle Plug @ Ft. W/ SX Y N SX
Hug./Council @ 3000 Ft. W/ 100 SX
Anhydrite Base @ 2170 Ft. W/ 50 SX
1/2 Base Anhy. @ 2120 Ft. W/ 80 SX
1/2, 1/2 Plug @ 1000 Ft. W/ 50 SX
Bottom Surface @ 440 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN R.C DATE 9-4-92
TYPE OF CEMENT 60/40 60% 40% F/100%
STARTING TIME 2:10 (AM/PM) DATE 9-9-92
COMPLETION TIME 5:30 (AM/PM) DATE 9-9-92
CEMENT COMPANY

993-9366

Amended API 120 for ACT. II
Min. 200'

COMMISSIONER OF CONSERVATION
Kansas
DATE 9-9-92