

To: 1 090779 3-4
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
136 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 055-22,539 15.055-21539-0000
10' N & 165' W
of NE SE SE, SEC. 17, T 21 S, R 31

TECHNICIAN'S PLUGGING REPORT

Operator License # 5652
Operator: Mustang Oil & Gas Corporation
Name & Address: 100 S. Main, Ste. 300
Wichita, KS 67202

1000 feet from S section line
495 feet from E section line
Lease Name Jean Ann Well # 1-17
County Finney 157.82
Well Total Depth 4856 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 360

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ O&A
Other well as hereinafter indicated _____

Plugging Contractor VAL Energy, Inc. License Number 5822
Address P.O. Box 116, Wichita, KS 67201

Company to plug at: Hour: 6:36 a.m. Day: 4 Month: 3 Year: 19 97
Plugging proposal received from Skip
(company name) VAL Energy, Inc. (phone) 316-263-6688

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite Base 2100'
1st plug at 2100' with 50 sx cement, 2nd plug at 1430' with 80 sx cement,
3rd plug at 750' with 40 sx cement, 4th plug at 390' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

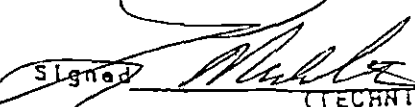
Operations Completed: Hour: 9:15 a.m. Day: 4 Month: 3 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 2137' with 50 sx cement,
2nd plug at 1456' with 80 sx cement,
3rd plug at 779' with 40 sx cement,
4th plug at 405' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Dowell.
(If additional description is necessary, use BACK of this form.)

I did not observe this plugging.

INVOICED
DATE 3-12-97
INV. NO. 4773.1
3-4

Signed 
(TECHNICIAN)

3-10-97
RECEIVED
KANSAS CORP COMM
1997 MAR 10 P 3:50

FOR KCC USE:

EFFECTIVE DATE: 2-11-97

DISTRICT # 1
SQA7 Yes X No

State of Kansas 15.055-22,539.0000
NOTICE OF INTENTION TO DRILL

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 13, 1997
month day year

1,050 feet from South XXXXX line of Section
400-49 feet from East XXXX line of Section
IS SECTION X REGULAR IRREGULAR?

OPERATOR: License # 5652
Name: Mustang Oil & Gas Corporation
Address: 100 S. Main, Suite 300
City/State/Zip: Wichita, KS 67202
Contact Person: Stan Brady
Phone: 316/267-8011 Ext. 202

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Finney
Lease Name: Jean Ann Well #: 1-17
Field Name: Wildcat

CONTRACTOR: License #: 5822
Name: Val Energy, Inc.

* Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Morrow

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
QWWD Disposal X Wildcat Cable
Seismic: # of Holes Other

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2917' feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 220'
Depth to bottom of usable water: 1,420'
Surface Pipe by Alternate: 1 SX
Length of Surface Pipe Planned to be set: 350'
Length of Conductor pipe required: None
Projected Total Depth: 4,850'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
X well farm pond other

If QWWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #: Contractor will apply
Will Cores Be Taken?: yes X no
If yes, proposed zone: 240' Alt. II Reg.

Exp. 8/6/97

AFFIDAVIT

* PRORATED AND SPACED IN CHASE.
RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with X.S.A. 55-101

Pusher Ship

SPUD DATE 02-20- INIT. SD

LENGTH SURFACE PLANNED 350

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2 @ 360 CONDUCTOR
ANHYDRITE T- B- 2100 ELEVATION

TD 4856 FORMATION

RAN PIPE @ DV TOOL ALT II DONE
SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ 37 Ft. W/ SX

Anhydrite Base @ 2100 Ft. W/ 50 SX

1/2 Base Anyh. @ 1495 Ft. W/ 80 SX

1/2, 1/2 Plug @ 750 Ft. W/ 40 SX

Bottom Surface @ 390405 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond
Hayling

TECHNICIAN SM GATE 3-2-97

TYPE OF CEMENT 60/100/60 0.115-1000

STARTING TIME 6:36 AM DATE 2-4-97

COMPLETION TIME 9:45 AM DATE 2-1-97

CEMENT COMPANY Powell