

To: 1 090318  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

9-2

API NUMBER 15-055-21,235-0000

App. NE NE, SEC. 21, 'T. 21 S, R 31 W/E

650 feet from NX section line

750 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5278

Lease Name Hewson Well # 21-2

Operator: Enron Oil & Gas

County Finney

Name & Address 20 N. Broadway, Ste. 830

Well Total Depth 4900 159.25 feet

Oklahoma City, OK 73102

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 226

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Abercrombie RTD, Inc. License Number 30684

Address 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: 12:30 p.m. Day: 2 Month: 9 Year: 19 93

Plugging proposal received from Tony Martin

(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2174'

1st plug at 2180' with 50 sx cement, 2nd plug at 1400' with 80 sx cement,  
3rd plug at 700' with 50 sx cement, 4th plug at 250' with 50 sx cement,  
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 6 p.m. Day: 2 Month: 9 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 2180' with 50 sx cement;

2nd plug at 1400' with 80 sx cement,  
3rd plug at 700' with 50 sx cement,  
4th plug at 250' with 50 sx cement,  
5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.

(If additional description is necessary, use BACK of this form.)

~~Observe~~ Observe this plugging.

DATE SEP 17 1993

INV. NO. 38687

Signed [Signature]  
(TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 10 1993  
CONSERVATION DIVISION  
Wichita, Kansas

EFFECTIVE DATE: 8-9-93

State of Kansas

FORM MUST BE TYPED

NOTICE: FIVE (5) DAYS PRIOR TO COMMENCING WELL

ALL BLANKS MUST BE FILLED SGA7 Yes No Must be approved by the K.C.C.

Expected Spud Date 8 9 93 month day year

Spot NE-NE Sec 21... Twp 21... S. Rg 31... East West

OPERATOR: License # 5278 Enron Oil & Gas 20 N. Broadway, Suite 830 Oklahoma City, OK 73102

650' feet from South / North line of Section 750' feet from East / West line of Section IS SECTION X REGULAR IRREGULAR7

CONTRACTOR: License #: 30684 Name: Abercrombie, RTD, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Finney

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec ... Infield X Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary ... GWVO ... Disposal X Wildcat ... Cable ... Seismic: ... # of Holes ... Other

Lease Name: Hewson Well #: 21-2 Field Name: Wildcat

If GWVO: old well information as follows: Operator: Well Name: N/A Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? ... yes X no Target Formation(s): Mississippi

Directional, Deviated or Horizontal wellbore? ... yes X no If yes, true vertical depth: N/A Bottom Hole Location

Nearest lease or unit boundary: 650' Ground Surface Elevation: unknown feet MSL

Water well within one-quarter mile: ... yes X no Public water supply well within one mile: ... yes X no

Depth to bottom of fresh water: 178' Depth to bottom of usable water: 1400'

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 220'

Length of Conductor pipe required: 0 Projected Total Depth: 4900'

Formation at Total Depth: Miss Water Source for Drilling Operations: well farm pond X other

DWR Permit #: will file Will Cores Be Taken?: N/A yes X no

If yes, proposed zone: N/A

Exp 2-4-94 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Tom SPUD DATE 8-24-93 INIT. CB LENGTH SURFACE PLANNED 224 of 884 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 2 26 CONDUCTOR ANHYDRITE T- B- 2174 ELEVATION TD 4900 FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ 400 SX Anhydrite Base @ 2180 Ft. W/ 50 SX 1/2 Base Anyh. @ 1400 Ft. W/ 80 SX 1/2, 1/2 Plug @ 700 Ft. W/ 50 SX Bottom Surface @ 250 Ft. W/ 50 SX 40' Plug @ 40 Ft. W/ 10 SX AT HOLE CIRC/W 15 SX MOUSE HOLE W/P SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN SM DATE 8-30-93 TYPE OF CEMENT 60/40 6% 14 Flow STARTING TIME 12:30 (AM/PM) DATE 09-02-93 COMPLETION TIME 4:00 (AM/PM) DATE 09-02-93 RECEIVED SEP 10 1993 CONSERVATION DIVISION Wichita, Kansas