

To: 1 060103
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

11-1
API NUMBER 15145-21,377-0000 95
SW NE NE, SEC. 25, T. 21 S, R. 15 W/E R

TECHNICIAN'S PLUGGING REPORT

Operator License # 30737
Operator: M.A. Yost Operations, Inc.
Name & Address P.O. Box 811
Russell, KS 67665

4290 feet from S section line
990 feet from E section line
Lease Name Woelk Well # 1
County Pawnee 118.46
Well Total Depth 3645 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8.5/8 feet 909

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 8 a.m. Day: 1 Month: 11 Year: 19 91

Plugging proposal received from Bill Owen

(company name) Emphasis Oil Operations (phone) 913-483-5345

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 901-932'
Elevation 1950'

1st plug at 950' with 50 sx cement, 2nd plug at 425' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10:15 a.m. Day: 1 Month: 11 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 950' with 50 sx cement,

2nd plug at 425' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
NOV 6 1991
11-6-91
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services.

(If additional description is necessary, use BACK of this form.)

I (XXXX) / did not) observe this plugging.

DATE 12-5-91
REV. NO. 33940
Signed (Signature)
(TECHNICIAN)

INVOICED

FOR KCF USE:

SKM FORM C-1 7/91

EFFECTIVE DATE: 10-26-91

State of Kansas 15-145-21,377-0000

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT # 1
SEAL Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 22 1991
month day year

Spot SW NE NE Sec 25 Twp 21 S, Rg 15 East West

OPERATOR: License # 30737
Name: M. A. Yost Operations, Inc.
Address: Box 811
City/State/Zip: Russell, KS 67665
Contact Person: Jack Yost
Phone: 913-483-6455

390 990 feet from South / North line of Section
290 990 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Pawnee
Lease Name: Woelk Well #: 1
Field Name: Bayer

CONTRACTOR: License # 8241
Name: Emphasis Oil Operations

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Lansing & Kansas City
Nearest lease or unit boundary: 990

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other

Ground Surface Elevation: 1930 feet MSL
Water well within one-quarter mile: X yes no
Public water supply well within one mile: X yes no

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 360
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 200'

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth:
Bottom Hole Location:

Length of Conductor pipe required:
Projected Total Depth: 3850
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
X well ... farm pond ... other

Exp. 4/4/92

AFFIDAVIT

380' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Bill Owen 377
SPUD DATE 10-26-91 INIT. GM
LENGTH SURFACE PLANNED 900

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLE AHEAD? Y N SIZE HOLE
SURFACE PIPE 4" @ 909 CONDUCTOR
ANHYDRITE T- 901 B- 932 ELEVATION 1950

TD 3645 FORMATION KC

RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N

Arbuckle Plug @ Ft. W/ 70 SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 250 Ft. W/ 50 SX

1/2 Base Anyh. @ 425 Ft. W/ 50 SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ Ft. W/ SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond
Hauling

TECHNICIAN CA DATE 10-21-91

TYPE OF CEMENT 60/40 67-

STARTING TIME 8:00 (AM/PM) DATE 11-1-91

COMPLETION TIME 10:15 (AM/PM) DATE 11-1-91

CEMENT COMPANY B I Services