

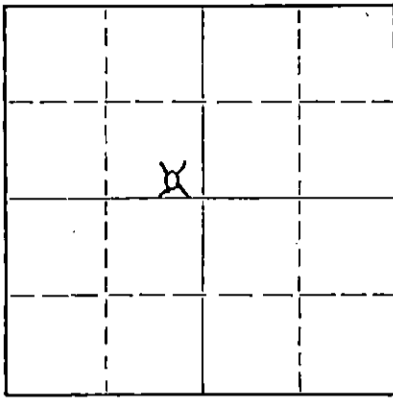
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD

Pawnee County. Sec. 25 Twp. 21 Rge. (E) 16 (W)

Location as "NE/CNW%SW%" or footage from lines SE SE NW  
Lease Owner Colorado Oil and Gas Corporation  
Lease Name Wilson "B" Well No. 1  
Office Address Box 1030 420 West Douglas Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed September 6 19 55  
Application for plugging filed September 6 19 55  
Application for plugging approved September 6 19 55  
Plugging commenced September 6 1:00 AM 19 55  
Plugging completed September 6 4:30 AM 19 55  
Reason for abandonment of well or producing formation Dry

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Warren Horner Great Bend, Kansas  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3905 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FRDM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	955'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole from 3905' to 300' with 10# 40 visc. mud.  
20 sacks of cement from 300' to 230'.  
70' cement plug.  
Mud from 230' to 35'.  
10 sacks cement from 35' to 0'.

STATE CORPORATION COMMISSION  
9-22-55  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Harms-Burt Drlg. Company  
Address Great Bend, Kansas

STATE OF KANSAS COUNTY OF SEDGWICK, ss.  
BILL K. HENRICHS (employee of owner) ~~and Conservator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs  
Box 1030 Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of September, 1955

W. C. Wilson  
Notary Public.

My commission expires August 24, 1957

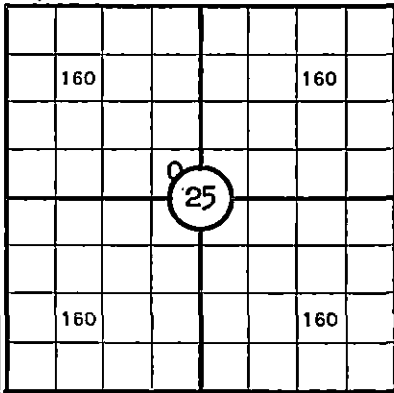
PLUGGING  
FILE SEC 25 T 21 R 16W  
BOOK PAGE 49 LINE 3

**WELL RECORD**

PRODUCTION DEPARTMENT

640 Acres

N



LEASE WILSON "B" WELL NO. 1

RECORD COMPILED September 20 19 55 BY Bill K. Henrichs

LOCATION SE SE NW ACRES 160

2310 FT. FROM North LINE 2310 FT. FROM West LINE OF

SEC. 25 TWP. 21 RGE. 16 W COUNTY Pawnee STATE Kansas

STAKED BY Claude McCleary DATE August 4 19 55

ELEVATION: GND. \_\_\_\_\_ D. F. 1973 K. B. 1976

ALL MEASUREMENTS ARE FROM Kelly Bushing WHICH IS

\_\_\_\_\_ FT. ABOVE BRADEN HEAD.

POOL: Sweeney, SW

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	8-24-55	9-6-55	0	3905	Harn-Burt Drlg. Co.
CABLE					

**PRODUCTION DATA**

DATE	OIL	WATER	TYPE OF TEST	REMARKS
				Dry and Abandoned

**CASING AND TUBING RECORD**

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	CEMENT			REMARKS
							SACKS	TYPE	ESTIMATED TOP	
12 $\frac{1}{4}$ IN.	955	8-5/8	24#	8 rd	New, J-55, SS	955	450	Posmix	Surface	900# C.C.

**SCRATCHERS**

**CENTRALIZERS**

**FLOAT EQUIPMENT**

FROM	TO	NO.	DEPTH	NO.

**PLUGGING**  
 PER SEC 25 TWP 21 R 16 W  
 BOOK PAGE 1 LINE 3

STATE CORP  
 CONSERVATION DIV  
 MINING, KANSAS

# WELL LOG - (CONTINUED)

FORMATION	FROM	TO	NO. OF FEET	FORMATION	FROM	TO	NO. OF FEET
Sand and Clay	0	115	115	Conglomerate	3726	3765	39
Shale	115	395	280	Lime and Chert	3765	3816	51
Sand	395	515	120	Shale and Sand	3816	3830	14
Shale and Red Bed	515	805	290	Shale	3830	3860	30
Red Bed and Shells	805	945	140	Lime	3860	3870	10
Anhydrite	945	964	19	Arbuckle Lime	3870	3905	35
Shale	964	995	31	R.T.D.	3905		
Shale and Red Bed	995	1565	570				
Shale and Shells	1565	1690	125				
Shale and Lime	1690	1870	180				
Lime and Shale	1870	2000	130				
Lime	2000	2380	380				
Lime and Shale	2380	2660	280				
Shale and Lime	2660	2840	180				
Lime	2840	3050	210				
Lime and Shale	3050	3390	340				
Shale	3390	3461	71				
Lime	3461	3726	265				

~~Geological~~

## GEOLOGICAL DATA

FORMATION	TOP	SUB-SEA DATUM	REMARKS (OIL OR GAS SHOWS)
HALLIBURTON LOG TOPS			
Heebner	3362	-1386	
Brown Lime	3461	-1485	
Lansing	3470	-1494	
B.K.C.	3695	-1719	
Shaley Congl.	3740	-1764	
Congl. Chert	3756	-1780	
Viola	3770	-1794	
Simpson Shale	3843	-1867	
Arbuckle	3868	-1892	
R.T.D. (Drlr.)	3905	-1929	
R.T.D. (Hallib.)	3903		

# WELL RECORD - (CONTINUED)

WELL NO. 1

LEASE WILSON "B"

## DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (BLW, RECOVERY, BHP, FP)
Lansing	3474	3522	60"	Wk Bl 9". Rec 20' mud. BHP 180# in 20".
Congl. Chert & Viola	3752	3793	30"	Wk Bl 13". Rec 245' mud. Partial Packer failure. No BHP recorded.
Arbuckle	3867	3885	-	Wk Bl 12". Rec 360' mud. Misrun.
Arbuckle	3875	3895	90"	Wk Bl 90". Rec 45' wtry mud / 60' mdy SW. BHP 140#. FP 60-80.
Arbuckle	3868	3905		Packer Failure.
Arbuckle	3880	3905	60"	Gd Bl. Rec 330' mdy sul.wtr / 300' sul. wtr. BHP 1230# in 20".

## SURVEYS (LOGS)

TYPE	COMPANY	DATE
Radiation - Guard	Halliburton	9-5-55

## COMPLETION RECORD

Dry and Abandoned. . . .

# WELL RECORD - (CONTINUED)

## ACIDIZING RECORD

DATE					
QUANTITY (GALS.)					
MAX. TUB. PR.					
MAX. CAS'G PR.					
BLANKET					
HOURS					
METHOD	SOOTI				
OIL BEFORE					
OIL AFTER					
WATER BEFORE					
WATER AFTER					
DONE BY					

### DEFLECTION

### PLUGGING RECORD

DEPTH	ANGLE	V. CORR.	RECORD
280'	0°		START <u>September 6</u> 19 <u>55</u> FINISH <u>September 6</u> 19 <u>55</u> GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE.
600'	0°		From 3905 to 300' 10#, 40 visc. mud.
			From 300' to 230' 20 sacks cement
			From 230' to 35' heavy mud
			From 35' to 0' 10 sacks cement.
			955' - 8-5/8" surface casing left in hole.

### ADDITIONAL INFORMATION & RECOMMENDATIONS