STATE OF KANSAS * · STÂTE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 8007-23ttting Knulding

WELL PLUGGING RECORD

800-Bitting Building Wichita, Kansas	Pawnee		Coun	ty. Sec. 11	$_{ m Twp}$ 215 $_{ m Rg}$	e.16 (W)	
NORTH						***************************************	
				-	_		
	Lease Name	NeceT Bi	ilding. W	Michita. K	ansas	Well No. 1	
<u> </u>	Character of W	ell (completed a	and Gas or 1	Dry Hole)	Dry Hol	_e	
i i .	Date well comp	leted				3/20 ₁₉ 53	
ļ ļ į	Application for	plugging filed				2/ 20 1923	
	Application for	plugging approve	:d			2/4U 1922	
! ! ! !	Plugging comm	.enced	.,,			<u> </u>	
1 1 1	Plugging comple	eted				3/ 2U 1953	
	Reason for aba	ndonment of wel	_	_			
	Tf a producing	Tr 11 in the decad date of last modulation					
	If a producing well is abandoned, date of last production						
Locate well correctly on above Section Plat	-				-		
Name of Conservation Agent who sur	pervised plugging of thi	is well	. D. Stor	ugh	***************************************		
Producing formation	Dep	th to top	Botton	a	Total Depth of	Well 3860 Feet	
Show depth and thickness of all wate	r, oil and gas formation	ns.					
OIL, GAS OR WATER RECOR	DS		,			CASING RECORD	
		T	To	Nino.	D.u. T.	Pulled Out	
Formation	Content	From	10	Size	Put In	Pulled Out	
Drillers log at	tached						
*4************************************			1				
		1	1	Ι	1		
	1	1		ł	1		
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	**************************************			- 17		***********************************	
Name of Plugging ContractorThe	Manditional Carl Fodd Dril						
Address LOL KFH Buildi							
				••••			
							
STATE OF KANSAS	COTTN	TTY OF S	SEDGWICK		aa a		
Carl. To	odd	(69	KXXXXXXXXX	or (owner	or operator) of the	e above-described well,	
eing first duly sworn on oath, says: described well as filed and that the s	That I have knowled	lge of the facts, s	statements, an				
		(Signature)	bast	Irde	L		
		(0-8-2-1-2)	404 K	7 N Bld	1 Wichel	i Kanesa	
	or		Maic	4-	Address)	J	
Subscribed and Sworn to before	me this ≪2	day of	e nac			,	
•			,,	Mu	the Dr	4	
My commission expires Syt12	953			, 		Notary Public.	
, ,			-51—20M		UGGIN		
•					ACT SG LINE		

THE CARL TODD DRILLING COMPANY 404 KFH Building Wichita, Kansas

#1 Wedel NW NW SE Sec. 14-215-16W Pawnee County, Kansas

COMMENCED: 3/7/53 COMPLETED: 3/20/53

ELEVATION: 1975 Rotary Bushing

CASING RECORD

0 - 140 140 - 210 210 - 370 370 - 417	Sand, gravel and clay Shale and shells Shale and shells Shale and shells	Set 8-5/8" 21# cas with 1,50 sacks cem	
417 - 526 526 - 615	Sand Red bed and shells	TOPS	
615 - 630	Sand	TOPS	
630 - 730		Heebner	3356
730 - 825		Toronto	3373
825 - 830	Sand	Base Oread	3390
830 – 855	Red bed and shells	Brown Lime	3449
855 – 865	Red bed, iron stks.	Lansing	3459
865 - 890	Red bed and iron	Base Kansas City	36914
890 - 920	Red bed	Viola	3730
920 - 974	Red bed and shells	Simpson	3799
974 - 1000	Anhydri te	Arbuckle	3837
1000 - 1460	Shale and shells	•	
1460 - 1610	Shale and salt		
1610 - 1780	Shale and lime	DST 3835 - 40, ope	
1780 - 1830	Lime and shale	recovered 6' mud w	ith specks of
1830 🗕 1965	Shale and lime	oil. BHP O	
1965 – 2135	Sandy lime and shale		
2135 🗕 2220	Lime and shale	DST 3840 - 60, ope	
2220 - 2355	Idme and shale	recovered 480† gas	. 2550 muddy

DST 3840 - 60, open 1 hour, recovered 480' gas, 2550' muddy water. BHP 1300#

2005 - 2997 2997 - 3058 3058 - 3115 3115 - 3185 3185 - 3226 3226 - 3290 Lime and shale Lime Lime 3290 - 3342 Lime 3342 - 3365 3365 - 3450 3450 - 3455 3455 - 3558 Lime

Shale and lime Brown lime

Lime

Lime and shale

Lime and shale Lime and shale

Lime and shale

Shale and lime

Lime and shale

Shale and lime Lime and shale

3455 - 3558 3558 - 3578 3578 - 3618 3618 - 3675 3675 - 3735 3735 - 3790 3790 - 3799 3799 - 3828 3828 - 3837 Lime Lime Lime Lime

2220 - 2355 2355 - 2485 2485 - 2610

2610 - 2730

2730 - 2885

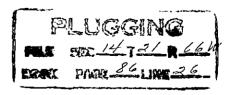
2885 - 2997

Chert and shale

Chert Simpson Simpson 3837 - 3840 3840 - 3855 3855 - 3860 Arbuckle Arbuckle Arbuckle

3860 Rotary Total Depth

STAIL. 1 . 30. 3 Machine, Comman



I hereby certify that the above log is correct to the best of my knowledge and belief.

Todd

WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY 503 East Murdock, Wichita, Kansas

THE CARL TODD DRILLING COMPANY odol No. 1 Company- TH

14 T. SEC.

NW NW SE

tal Total Depth. 3860* Comm. 3=7=53 ,

Comp. 3-20-55

Shot or Treated. Contractor: Issued. 4-1≤-53

Viola

 ${\tt Simpson}$ arbucklo

CASING:

8 5/8" 890' ccm w/450 sx.

Pawnoo KANSAS County 1975 RB Elevation.

Production. Dry

Figures Indicate Bottom of Formations.					
sand, gravel, clay shale, shells sand red bed, shells red bed, shells red bed, shells sand red bed, shells red bed, shells red bed, iron stroaks red bed, iron red bed red bed, shells Anhyd shale, shells shale, shells shale, shale shale, lime lime, shale shale, lime lime, shale shale, lime lime, shale lime shale, lime lime, shale lime lime, shale lime lime, shale lime lime, shale lime chert, shale	Figures incicate Botto 140 417 526 615 630 730 825 830 855 865 890 920 974 1000 1460 1610 1780 1830 1965 2135 2730 2885 2997 3185 3226 3365 3450 3458 3735 3790	DST 3835 - 40, open 30 min. Proceeded 6' mud with specks of oil. BHPO DST 3840 - 60, open 1 hour, recovered 480' gas, 2550' muddy water BHP 1300#			
chort Simpson Simpson Arbucklo	3799 3828 3837 3860	•			
Total Dopth Tops Hechner Toronto Base Oread Brown lime Lansing	3356 3373 3390 3449 3459				
Baso Kansas City	3694				

3730 3**7**99

38**37**