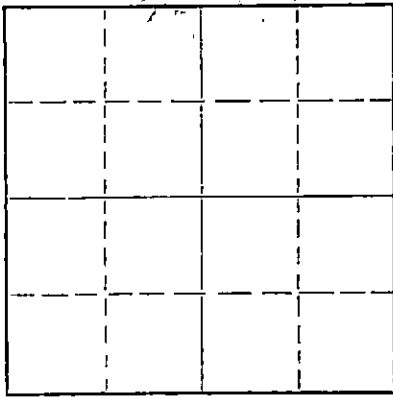


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Pawnee County, Sec. 14 Twp. 21 Rge. 16 (E) (W)
SE SE NE
Location as "NE/CNW/SW" or footage from lines
Lease Owner Boveird Supply Co.
Lease Name Wedel B Well No. #1
Office Address Box 2590 Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 8-16-69 19
Application for plugging approved 19
Plugging commenced 8-30-69 19
Plugging completed 9-4-69 19
Reason for abandonment of well or producing formation
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Depth to top Bottom Total Depth of Well 3826' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3822'	2950.64'
				8 5/8"	968'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made bottom hole plug back with sand to 3800'. Mixed and ran 5 sacks cement thru dump bailer.
Mudded hole to 400', set 25' rock bridge. Filled hole with 5 yards ready-mix from 375' to base of cellar.

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SEP 8 1969
CONSERVATION DIVISION
Wichita, Kansas

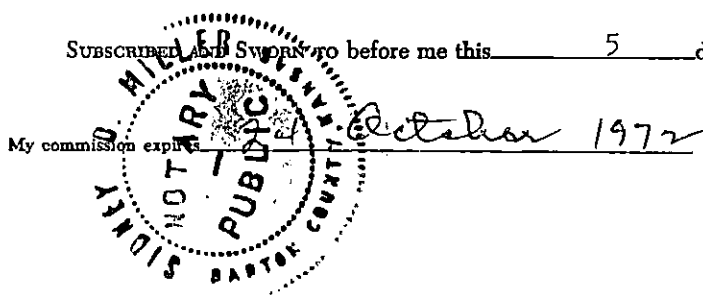
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.
Box 364, Great Bend, Kansas
(Address)

Subscribed and sworn to before me this 5 day of September, 19 69



Sidney D. Miller
Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

COPY

Company- D.R. LAUCK OIL COMPANY, INC.
Farm- Wedel "B" No. 1

SEC. 14 T. 21 R. 16W
SE SE NE

Total Depth. 3826'
Comm. 12-2-57 Comp. 12-13-57
Shot or Treated.
Contractor. D. R. Lauck Oil Company
Issued. 11-22-58

County Pawnee
KANSAS



Elevation. 1970' DF

Production. 11 BOPD

CASING:

8 5/8" @ 968' cem. w/475 sx.
5 1/2" @ 3822' cem. w/125 sx.

Figures Indicate Bottom of Formations.

sand & clay	125
shale	400
sand	510
shale & red bed	635
red bed	964
Anhydrite	995
shale & shells	1790
lime & shale	2200
broken lime	2315
lime & shale	2625
shale & shells	2785
lime & shale	2940
broken lime & shale	3090
lime (broken)	3165
lime	3315
lime & shale	3370
Douglas shale	3436
lime, brown	3447
lime	3786
sand	3790
shale & lime	3820
lime	3822 RTD
lime	3826
Total Depth	

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Wichita, Kansas

TOPS:	
Anhydrite (drillers)	964
Heebner	3341
Douglas	3374
Brown Lime	3436
Lansing-Kansas City	3446
Base Kansas City	3676
Conglomerate	3710
Viola	3717
Simpson Shale	3771
Simpson sand	3775
Arbuckle	3816

DST #1 (S) 3770-3790 Open 1½ hrs; weak blow 13" suddenly increased to strong blow; gas to surface in 15"; insufficient to gauge; recov. 165' gassy muddy oil; IFP 160#; FFP 180# BHP 1110# in 20 min.

DST #2 (M-D) 3817-3822, Open 1 hr. strong blow; recov. 3240' gas and 30' mud. FP 0# BHP 700# in 20 min.

DST #3 (M-D) 3813-3822 RTD, open 1 hr; weak intermittent blow 1 hr; rec. 3750' gas & 25' mud; FP 0#, BHP 900# in 20 min. charts indicated tool was plugged most of test.