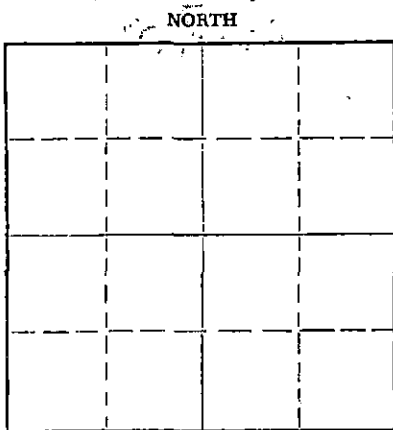


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas



Locate well correctly on above
Section Plat

Pawnee County. Sec. 14 Twp. 21 Rge. 16 (E) (W) x
Location as "NE/CNW/SW" or footage from lines NE NE SE
Lease Owner Bovaird Supply Co.
Lease Name Wedel Well No. #1
Office Address Box 2590 Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed 8-16-69 19____
Application for plugging approved _____ 19____
Plugging commenced 8-27-69 19____
Plugging completed 8-29-69 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3920' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3900'	3112.58'
				8 5/8"	963'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

~~Made bottom hole plug back with sand to 3875'. Mixed and ran 5 sacks cement thru dump bailer.~~
~~Mudded hole to 400', set 25' rock bridge. Filled hole with 5 yards ready-mix from 375' to base of cellar.~~

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STATE CORPORATION COMMISSION
SEP 4 1969
CONSERVATION DIVISION
Wichita, Kansas

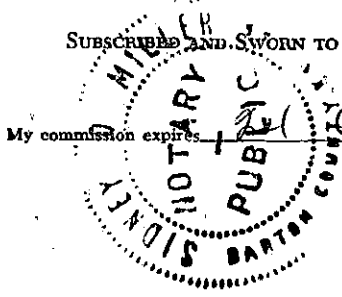
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer
Box 364, Great Bend, Kansas
(Address)

Subscribed and sworn to before me this 2 day of September, 1969
Sidney D. Miller
Notary Public.



15.145.00271-0000

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
505 East Murdock, Wichita, Kansas

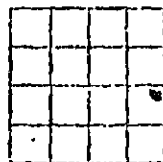
COPY

Company- D. R. Lauck Oil Company Inc.,
Farm- Wedel No. 1

SEC. 14 T. 21 R. 16W
NE NE SE

Total Depth. 3920'
Comm. 9-25-57 Comp. 10-7-57
Shot or Treated.
Contractor. Lauck Drilling Co.,
Issued. 1-18-58

County Pawnee KANSAS



Elevation. 1972' DF.
Production. 174 BOPD.

CASING:

8 5/8" @ 963' w/475 sks. cem.,
5 1/2" @ 3900' w/125 sks. cem.,

Figures indicate Bottom of Formations.

sand & clay	130
shale	400
sand	510
red bed	962
Anhydrite	995
shale & shells	1975
lime & shale	2140
lime	2240
lime & shale	3186
lime	3380
shale (Douglas)	3440
Brown Lime	3452
Lansing	3455
lime	3720
lime & Chert	3777
shale	3790
sand	3793
shale	3819
lime	3920
Total Depth	3920 RTD

estimated 95-97% water; IFP 760#
FFP 1200# in 20 mins.,

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AUG 18 1969
CONSERVATION DIVISION
Wichita, Kansas

TOIS:

Anhydrite	962	
Heebner	3345	3345
Toronto	3362	3362
Douglas	3377	3377
Brown Lime	3440	3440
Lansing Kansas City	3451	3449
Base Kansas City	3680	3680
Viola	3720	3722
Simpson Shale	3776	3777
Simpson Sand	3780	3781
Arbuckle	3823	3826
Rotary Total Depth	3920	3916

Drill Stem Test:

- #1 (W) 3781-3793 open 1 hr. gas to the surface in 30 mins. Rec. 180' gassy muddy oil; BHP 1240# in 20 mins.,
- #2 (W) 3826-3833 open 30 mins. strong blow 30 mins; gas to surface in 1 1/2 mins., 1,020,000 CFG in 5 mins. 1,790,000 CFG in 10 mins. 2,310,000 CFG in 15 mins., 2,310,000 CFG in 20 mins., 2,310,000 CFG in 30 mins., rec., 65' oil and gas cut mud. IFP 500# FFP 540# BHP 1200# in 30 mins.,
- #3 (W) 3835-3855 open 1 1/2 hrs. strong blow 1 1/2 hrs. Gas to surface in 3 1/2 mins. 139,000 CFG in 10 mins; not enough gas to gauge in 15 mins. Hole full of fluid and flowed in 32 mins.,