Form CP-4

	STATE	OF	KAN	ISAS	
STATE	CORPOR	ÁTI	ON (COM	MISSION

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Give All In mation Compl	etely	
Make Requirec Affidavit		•
Mail or Deliver Report to:	- *	1-15
Conservation Division	~ .7	

WELL PLUGGING RECORD

Locate well correctly on above Section Plat e of Conservation Agent who supervise ricing formation depth and thickness of all water, oil at IL, CAS OR WATER RECORDS	Lease Owner Lease Name Office Address Character of We Date well comp Application for p Application for p Plugging comme Plugging comple Reason for aban If a producing was permission menced? ed plugging of this	E/CNWESWE" Boya Boya Boya Boya Gell (completed plugging filed plugging approvenced etcd donment of well is abandon obtained from	or footage frid Suppledell Suppledell Sa, as Oil, Gas oved Suppledell or producing the Conservation of the	Okalhoma Okalhoma or Dry Hole) 8-1 8-27 8-29 ng formation ast production	NE NE SE 6-69 -69 -69	
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WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY 508 East Murdock, Wichita, Kansas

Company- D. R. Lauck Oil Company Inc., Ferm- Wedel No. 1

SEC. 14 T. 21 R.16W

Total Depth. 39201
Comm. 9-25-57
Comp. 10-7Shot or Treated.
Contractor Lanck Deilling Co.

County Pawmee KANSAS

UNISAS .

Contractor. Lauck Drilling Co., Issued., 1-18-58

Elevation. 1972! DF.

CASING:

8 5/8" 9 963' w/475 sks. cem., 5 1/2" @ 3900' w/125 sks. cem.,

Production, 174 BOPD.

Figures Incicate Bottom of Formations

₩	rigure	s acted bottom of rormations.
sand & clay shale sand rud bed	130 400 510 962	estimated 95-97% water; IFP 760% FFP 1200% in 20 mins.,
Anhydrite	995	
shale & shells	1975	
lime & shale	2140	.0>
lime	2240	"ATEN PE
lime & shale	3186	CORPORELL
lime	3380	CONSERVATION DIVISION
shale (Douglas)	3140	TONSE TO TONSE
.Brown Lime	3452	Win Ar 8 190 " 190" " 190"
Lansing,	3455	Chita 101 209 ON
lime	3720	Kansolvisi
lime & Chert	3777	Sas NOW
shale	3790	
sand	1 3793	
shale	3819	
lime ,	3920	RTD
Total Depth		

TOIS:

Anhydrite	962	
Heebner	3345	3345
Toronto ·	3362	3362
Douglas	3377	3377
Brown Lime	3440	31,110
Lansing Kansas City	3451	31,49
Base Kansas City	3680	3680
Viola	3720	3722
Simpson Shale	3776	3777
Simpson Sand	3780	
Arbuckle		3781
Rotary Total Depth	3823	3826
******* TO NOT INCIDENT	3920	3916

Drill Stem Test:

- #1 (W) 3781-3793 open 1 hr. gas to the surface in 30 mins. Rec. 180' gassy muddy oil; BHP 1240" in 20 mins.
- #2 (W) 3826-3833 open 30 mins. strong blow 30 mins; gas to surface in 12 mins., 1,020,000 CFG in 5 mins. 1,790,000 CFG in 10 mins. 2,310,000 CFG in 15 mins., 2,310,000 CFG in 30 mins., 20 mins., 2,310,000 CFG in 30 mins., rec., 651 oil and gas cut mud. IFP 500# FFP 540# BHP 1200# in 30 mins.,
- #3 (W) 3835-3855 open 1; hrs. strong blow 1; hrs. Gas to surface in 3; mins. 139,000 CFG in 10 mins; not enough gas to gauge in 15 mins. Hole full of fluid and flowed in 32 mins.,