

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Blitting Building
Wichita, Kansas

OR

Strike out upper line
when reporting plug-
ging off formations.

FORMATION PLUGGING RECORD

NORTH

Locate well correctly on above
Section Plat

Barton County. Sec. 9 Twp. 16 Rge. 12 (E) (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW NW NE
 Lease Owner Black-Marshall Oil Co
 Lease Name Mans "A" Well No 2
 Office Address Great Bend, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) dry-hole
 Date well completed March 22 1947
 Application for plugging filed March 26 1947
 Application for plugging approved March 27 1947
 Plugging commenced 19
 Plugging completed March 27, 1947
 Reason for abandonment of well or producing formation dry-hole

If a producing well is abandoned, date of last production 19
 Was permission obtained from the Conservation Division or its agents before plugging was com-
 menced? YES

Name of Conservation Agent who supervised plugging of this well H. W. Kerr

Producing formation Depth to top Bottom Total Depth of Well 3375' Feet

Show depth and thickness of all water, oil and gas formations.

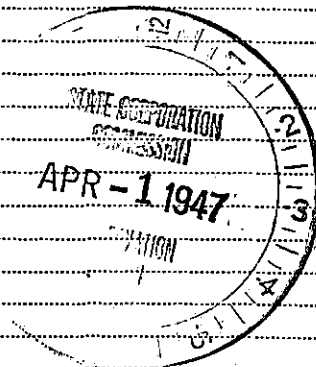
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
sand	fresh water	240	250'	12 $\frac{1}{2}$ "	470'	470'
				10"	812	812
	Dakota	410	446'	8"	2114'	
				U.R	2537'	2537'
				7"	3208'	3208'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud to 240'-set wood plug @ 240'-run 15 sks cement-
 filled hole with heavy mud to 5'-set wood plug @ 5'-run 10 sks cement up
 into cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Black-Marshall Oil Co
 Address Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.

Walter C. Roberts.

(employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
 described well, as filed and that the same are true and correct. So help me God.

(Signature) Walter C Roberts

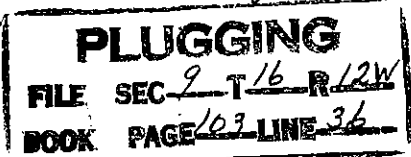
Claflin, Kansas.

SUBSCRIBED AND SWORN to before me this 31 day of March 1947

Edwin Wojdyak

Notary Public.

My commission expires Feb. 5 1951



COMPANY: Black-Marshall Oil Company
 CONTRACTOR: Black-Marshall Oil Company
 COMMENCED: 2-14-47
 COMPLETED: 3-22-47
 ELEVATION: 1891
 PRODUCTION: D&A

FARM: Mans "A" #2
 LOCATION: NW NW NE 9-16-12W
 Barton County, Kansas

CASING RECORD:

12 1/2" @ 470' Pulled
 10 @ 812'
 8 @ 2112 Pulled
 7 @ 3208 Pulled

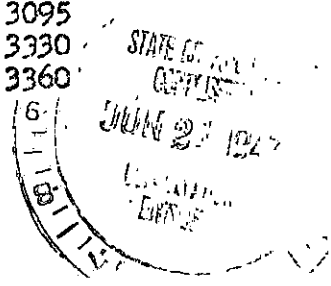
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<u>Formation</u>	<u>Depth</u>	<u>Formation</u>	<u>Depth</u>
Cellar	10	Shale	2400
Yellow Clay	35	Lime	2410
Shale	240	Shale	2475
Sand	250	Lime	2485
Red Rock	260	Shale	2535
Shale	300	Lime	2555
Red Rock	320	Shale	2575
Shale	410	Lime	2600
Sand	460	Shale	2610
Shale	475	Lime	2620
Sand	485	Shale	2670
Shale	500	Broken Lime	2710
Sand	535	Lime	2845
Red Rock	805	Shale	2855
Anhydrite	840	Lime	2885
Red Rock	1035	Shale	2895
Blue Shale	1075	Lime	2992
Red Rock	1125	Black Shale	2995
Shale	1220	Lime	3000
Salt	1460	Shale	3010
Shale and shells	1580	Lime	3025
Lime	1655	Red Rock	3030
Shale	1680	Shale	3085
Lime	1700	Lime	3120
Shale	1725	Shale	3130
Red Rock	1735	Lime	3230
Lime	1875	Shale	3235
Shale	1885	Lime	3275
Lime	1940	Shale	3280
Shale	1950	Lime	3295
Lime	1960	Shale	3310
Red Rock	1970	Lime	3348
Lime	1985	Shale	3350
Red Rock	1990	Lime	3354
Lime	2050	Conglomerate	3375
Shale	2060		
Lime	2070		
Shale	2080		
Lime	2085		
Red Rock	2100		
Lime	2135		
Shale	2140		
Lime	2170		
Shale	2180		
Lime	2185		
Red Rock	2190		
Lime	2215		
Shale	2220		
Lime	2265		
Shale	2285		
Lime	2295		
Shale	2305		
Lime	2310		
Shale	2320		
Shale and Shells	2360		

TOTAL DEPTH 3375

TOPS

Anhydrite 805
 Lansing 3095
 Base K.C. 3330
 Conglomerate 3360



PLUGGING
 FILE SEC. 2 1/6 R12W
 BOOK PAGE 103 LINE 36