

STATE OF KANSAS
STATE CORPORATION COMMISSION

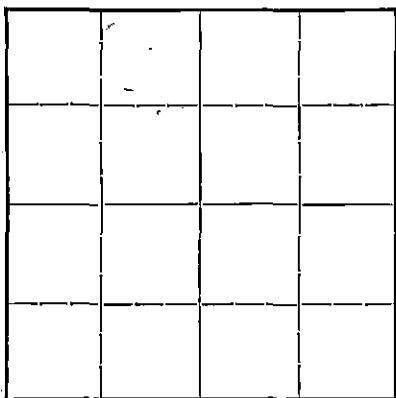
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

15-009-06519-00-00
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 9 Twp. 16 Rge. (E) 12 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C. 7 $\frac{1}{2}$ SE. 1E.
Lease Owner Fryor & Lockhart Inc.
Lease Name J. P. Mans Well No. 1
Office Address 820 Union Natl Bank Bldg. Wichita, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date, well completed June 4th, 1941
Application for plugging filed June 5th, 1941
Application for plugging approved June 5th, 1941
Plugging Commenced June 5th, 1941
Plugging Completed June 10th, 1941
Reason for abandonment of well or producing formation Dry.

If a producing well is abandoned, date of last production None. 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes.

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation Depth to top Bottom Total Depth of Well 3428 Feet
Show depth and thickness of all water, oil and gas formations.

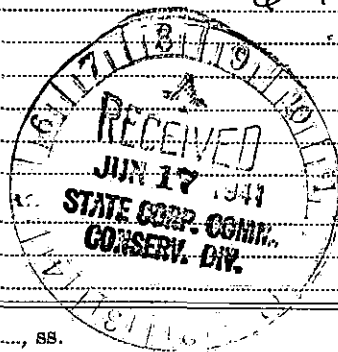
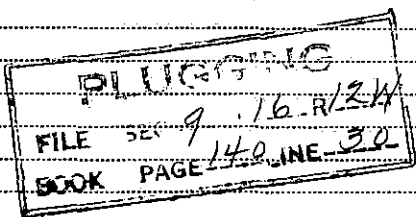
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 $\frac{3}{8}$	470	470
				13 $\frac{3}{8}$	812	812
				10	2120	2120
				8 $\frac{1}{4}$	2836	2836
				7"	3230	3230
				5 $\frac{1}{2}$	3370	3370

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped in with bailer 6 Sacs. Cement at 3428ft. Filled up with Mud to 3059 Ft.
Filled up with Cement from 3059ft. to 3039 Filled up with mud to 290ft. Put in bridge
and cement to 270ft. Filled up with mud to 18ft. and cement to 8 Ft. and mud and
fresh dirt to surface.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to
Address

STATE OF , COUNTY OF , ss.
 (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God

(Signature) C. F. Davis

820 Union Natl Bank Bldg. Wichita, Kansas.
(Address)

June 16 day of June, 1941



Feb 20, 1945

J.A. Langl
Notary Public.

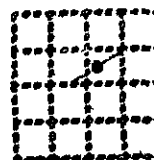
15-009-06519-00-00

PRYOR & LOCKHART, INC.
Mans No. 1.

SEC. 9 T. 16 R. 12W
CW 1/2 SW NE

Total Depth. 3428'
Comm. 4-29-41 Comp. 6-5-41
Shot or Treated.
Contractor. Pryor & Lockhart, Inc.
Issued. 6-14-41

County. Barton



CASING:
15 1/2" 470' 8 1/4" 2836' P Elevation.
13 3/8" 812' 7" 3247' P
10" 2120' P 5 1/2" 3372' P Production. Dry

Figures Indicate Bottom of Formations.

cellar	10	lime	1570	lime	2430	LBWPH 245-50
post rock	20	shell & shale	1580	shale	2450	2BWPH 360-65
clay yellow	35	lime	1585	shale dk	2470	HFV 415-30
shale blue	150	shale lgt	1590	lime	2495	HFV 505-40
shale lgt	195	lime	1605	shale	2500	2BWPH 1850-60
shale brown	200	shale brwn	1610	lime	2510	hole started to
red rock	210	lime	1615	shale	2530	cave 2445
shale sdy	220	shale lgt	1620	lime	2545	hole caving @2690
red rock	225	shale & lime	1635	shale	2550	run Halliburton
shale brown	245	lime	1650	lime	2575	meas. 2836
sand	250	shale lgt	1660	shale blue	2580	sand line meas 2836
red rock	270	shells & shale	1670	lime	2600	sm sh oil 3059
shale blue	290	lime	1675	shale	2605	showing of oil 3250
red rock	295	shale	1678	lime	2625	Halliburton line
shale blue	305	lime	1710	shale	2635	3275
shale gy	312	red rock	1720	lime	2640	sand line 3275
shale blue	335	lime	1795	shale dk	2650	HFV 3365-70
shale gy	350	lime brkn	1805	shale gy	2670	HFV 3416-28
shale lgt	360	lime	1880	lime	2685	
sand	365	red rock	1885	shale blue	2708	
shale lgt	415	lime	1915	lime	2860	
wtr sand	430	shale lgt	1920	shale	2870	
sand	462	lime hd	1930	lime	2995	
shale blue	470	lime	1940	shale lgt	3000	
shale	472	shale blue	1945	lime	3030	
lime	475	lime	1950	shale brown	3035	
sand	480	shale blue	1960	shale gy	3055	
iron & shale	505	shale brown	1965	shale dk	3065	
sand & shale	540	lime	1985	shale lgt	3085	
red rock	570	shale brown	1990	lime	3125	
lime & iron	575	lime	2000	shale	3128	
red rock & iron	585	shale blue	2005	lime	3187	
red rock	610	lime	2010	shale	3190	
shale red	625	shale brown	2015	lime	3197	
red rock	715	lime	2030	shale	3200	
shale red	740	shale & shells	2050	lime	3208	
red rock	805	lime	2055	red rock	3210	
shale red	807	lime brkn	2070	lime	3255	
chalk	809	shale	2080	shale brown	3260	
anhydrite	812	red rock-shells	2103	lime	3290	
lime	835	lime	2110	shale	3302	
red rock	935	lime sft	2115	lime	3319	
shale red	990	lime	2157	shale	3322	
red rock	1025	shale blue	2161	lime	3350	
shale blue	1075	lime	2165	congl.	3365	
shale brown	1100	shale blue	2175	lime	3370	
rock pink	1120	shale gy	2185	congl.	3420	
shale red	1130	red rock	2190	sand HFV	3428	
shale blue	1140	lime	2215	Total Depth.		
shale brown	1150	shale & shells	2230			
shale blue	1232	lime	2265			
salt	1485	shale	2278			
shale & salt	1490	lime	2300	Tops:		
shale blue	1500	shale & shells	2330	Anhydrite	807	
red rock	1505	shale	2345	Ft. Riley	1720	
shale blue	1520	lime	2352	Topeka	2708	
lime	1525	shale	2360	Lansing	3085	
shale lgt	1530	lime	2380	Conglomerate	3347	
lime	1540	red rock	2390			
shale lgt	1545	lime	2400			
shale gy	1550	shale & shells	2420			

3187
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3197
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3365
3370
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3428

RECEIVED
JUN 17 1941
STATE CORP. COMM.
CONSERV. DIV.