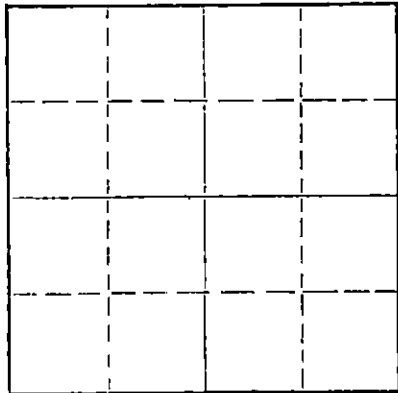


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Barton County. Sec. 9 Twp. 16 Rge. 12 (E) (W) X
Location as "NE/CNW/SW" or footage from lines. C SL SW/4
Lease Owner National Oil Co., Inc.
Lease Name Turgeon Well No. #1
Office Address 200 W. Douglas Suite 550 Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 7-12-73 _____ 19____
Plugging completed 7-16-73 _____ 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3349' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	3303'	2043.88'
				15 1/2"	480'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Made bottom hole plug back with sand to 2800'. Mixed and ran 5 sacks cement thru dump bailer.
Circulated 15 sacks gel thru 7" casing at 460'. Pulled 6 joints. and spotted 75 sacks cement thru 7" casing at 305'. Pulled 3 joints and circulated 10 sacks gel and spotted 50 sacks cement thru 7" casing at 210'. Pulled 7 joints. Set 15' rock bridge from 40' to 25' and filled hole with 25 sacks cement to base of cellar.

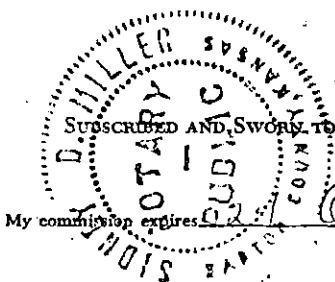
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JUL 18 1973
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.
Box 364 Great Bend, Kansas
(Address)

Subscribed AND SWORN to before me this 17 day of July, 19 73



Sidney D. Miller
Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY:
Union National Bk Bldg, Wichita, Kansas.

CHECKED

SMITH-ASH DABBY PETRO-GULF OIL CORP:
Turgeon No. 1

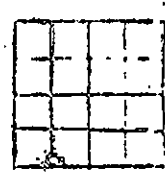
Sec 9 T. 16 R. 12W
C SL SW/4

Total Depth. 3349'8"
Comm. 3-1-36 Comp. 5-16-36
Shot or Treated.
Contractor.
Issued, 6-13-36.

County. Barton.

CASING:

16 1/2" 480' 65/8" 3303
12 1/2" 837' Pulled, 5" liner 3341'
10" 2120' Pulled
8 1/2" 2488' Pulled



Elevation.

Production. 386 B. Nat.

Figures Indicate Bottom of Formations.

soil	45	lime	1805	broken lime	2745
shale grey	65	broken lime	1820	lime	2853
shale dark	130	lime	1840	shale grey	2860
shale blue	170	broken lime	1855	lime hard	2890
shale light	225	lime	1870	shale blue	2895
red rock	235	2 bw 1860-70		lime	2960
shale white	275	broken lime	1880	1/2 BW 2910	
1 BW 255		shale brown	1885	shale	2965
red rock	300	lime	1920	lime	3006
shale light	320	broken lime	1925	shale break	3012
sand HFW	342	lime hard	1945	lime	3030
red rock	348	shale blue	1965	show oil and water	3015-20
lime	354	broken lime	1975	hole caving	3012
sand shale	360	lime	1985	lime & shale breaks	3050
shale dark	415	broken lime	1990	lime	3054
shy shale	445	lime hard	2000	shale blue	3080
water sand	455	broken lime	2005	lime	3188
shy shale	465	lime	2017	shale	3190
sand	470	shale red & blue	2023	lime	3285
shale blue	480	lime	2035	show oil	3105-09
sand	490	shale light & shells	2050	shale blue	3300
shale blue	505	shale red	2060	lime	3336
water sand	510	lime	2095	slate	3339
water 445-455		red rock	2103	shy lime	3342
more water 480-490		lime	2145	sand	3349'8"
shale blue	535	lime blue shale	2165	Red. hole	3341
sand HFW	545	shale blue	2170	Total Depth	3349'8"
red rock	836	red rock	2195	1st show oil	3541
shale blue	838	lime shell blue shale	2220	150' of oil in hole	3343
lime (Anhy)	844	lime	2240	at 3 P.M.	
shale brown	864	broken lime	2260	700' oil in hole	3347-4PM
red rock	1035	shale grey	2275	1000' oil in hole	3349'8"
shale blue	1040	broken lime	2300	5 P.M.	
shale grey	1070	lime	2320	1500' oil in hole	3 PM
shale blue	1080	broken lime	2335	2100' oil in hole	at noon
red rock	1126	shale	2350	the following day.	
shale blue	1240	lime	2365		
salt	1475	broken lime	2435		
lime	1480	shale blue	2455		
shale blue	1490	shale blk	2470		
lime	1505	lime	2488		
broken lime	1520	hole caving	2465		
shale grey	1525	slate blue	2525		
broken lime	1540	lime broken	2545		
lime white	1552	1/3 BW 2525			
broken lime	1560	shale	2553		
lime white	1580	broken lime	2580		
shale	1585	lime hard	2590		
lime	1610	broken lime	2598		
broken lime	1650	shale	2605		
lime	1665	lime	2612		
broken lime	1680	lime shells and			
lime	1710	shale	2632		
broken lime	1720	shale blue shell	2675		
shale grey	1730	lime	2700		
red rock	1745	broken lime	2710		
lime	1765	broken lime & shale	2715		
broken lime	1780	lime	2735		

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Wichita, Kansas

Gulf Oil et al. No. 1 Turgeon

9-16-12W

GSL SW

Elevation 1907

TOPS	DEPTH	DATUM
Base Ft. Hays		
Dakota		
Clm. Anhydrite		41096
Ft. Riley		+157
Neva		
Topeka		-828
Lansing	5080	-1175 or 81
Kans. City		
Base K. C.		
Congl.		-1437
Miss. Lime		
Kinderhook		
Misener		
Hunton		
Sylv. Maquo		
Viola		
Simpson		
Sil. Lime		-1446
Basal Sand		
Pre-Cam.		
T. D.		-1472
Gorh	3341	-1434

CASING

- 20" _____
- 15" _____
- 12" _____
- 10" _____
- 8" _____
- 7" _____
- 6" _____
- 5" _____

- Rotary _____
- Cable _____
- Acid _____
- Shot _____
- Gravity _____
- P. B. _____
- Abd. _____
- Shows _____
- Oil 3105-09

Water

Filled 2100 oil in 20 Hrs.

County - Barton
 I. P. - 586 B.
 T. D. - 3349
 Comm. - 3-1-36
 Comp. - 5-16-36

*JOE: Liner Cemented w/ 50 sil Cement
 There is no plugging record on this well @ the State Corp. Comm.*

*National Oil Co, Inc
 200 West Douglas
 Suite 250 O.W. Garney Bldg.
 Wichita, Kans 67202*

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CONSERVATION DIVISION
 Wichita, Kansas