

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Barton County. Sec. 9 Twp. 16 Rge. 12 (E).....(W)

Location as "NE¼NW¼SW¼" or footage from lines.....S¼-SW-SW-

Lease Owner.....Sunray Oil Corporation

Lease Name.....Turgeon #2 Well No. #2

Office Address.....Box 195 Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole).....

Date well completed.....19.....

Application for plugging filed.....19.....

Application for plugging approved.....19.....

Plugging commenced 9-1-45.....19.....

Plugging completed 9-11-45.....19.....

Reason for abandonment of well or producing formation.....

If a producing well is abandoned, date of last production.....19.....

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well.....Kerr-Great Bend, Kansas

Producing formation..... Depth to top..... Bottom..... Total Depth of Well..... Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

3325' to 3290' Cement 5 sacks
 3290' to 300' Mud
 300' to 290' Rock Bridge
 290' to 265' Cement 25 sacks.
 265' to 15' Mud
 15' to Base Cement 15 sacks

PLUGGING
 FILE 9-12-45
 BOOK PAGE 21 LINE 21

9-20-45
 STATE CORPORATION COMMISSION
 SEP 20 1945

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to.....Sunray Oil Corporation
Address.....Box 195
Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Fred McDaniel (employee of owner) or former proprietor of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature).....Fred McDaniel

(Address).....

SUBSCRIBED AND SWORN to before me this..... day of September, 19.. 45

My commission expires June 18, 1949

Marjorie Gunn Notary Public.

15-009-15713-00-00

Seunray Oil Corp.
Box 195
Great Bend,
Kans.

Elevation 1895
 Comm: Sept. 2, 1936
 Comp: Oct. 31, 1936

SMITH & ASH DARBY, PETROLEUM
 Turgeon #2
 SW Corner of SW 1/4 -9-16-12
 Barton County Kansas

Casing:
 15 1/2 342 UR
 12 1/2 560 UR 794
 10 2050 " 2094
 8 1/4 2548
 6 5/8 2895 " 3033
 5 3/16 3286 " 3323
 4" Liner 37' 10" UR

Formation	Depth	Formation	Depth	Formation	Depth
Post rock	35	Shale	1603	Shale	2493
Dark shale	90	Lime hard	1630	Lime	2506
Blue shale	135	Broken lime	1660	Shale	2515
Gray shale	190	Lime	1690	Lime	2560
Sand 1 B W	195	Broken lime	1705	Gray shale	2570
Gray shale	230	Red rock	1715	Lime	2580
Red rock	250	Lime	1730	Broken lime	2595
Light shale	255	Broken lime	1745	Shale	2620
Red rock	260	Show good gas at	1735	Lime	2655
Light shale	285	Lime	1785	Shale	2665
Sand 6 BW	300	Sandy lime 1 BW	1795	Lime 1 BW 2740	2820
Blue shale	315	Lime	1815	Shale	3825
Water sand HFW	325	Broken lime	1840	Lime	2953
Brown shale	338	1 BW 1825-35		Hole FW 2895	
Lime 2 BW 345-50	350	Lime	1855	Black shale	2958
Shale light	385	Brown shale	1860	Light shale	2970
Sand 1 BW	390	Lime	1915	Lime	2980
Gray slate	405	Blue slate	1920	Pink shale	2985
Sand 7 BW	415	Lime	1925	Lime	2990
Blue slate	445	Brown shale	1935	Broken lime	3005
Sand HFW	450	Lime	1965	Shale	3043
Lime	455	Red shale caving---	1970	*Lime KC	3090
Blue shale	500	Lime	1980	Hole making 1 BW	
Sand	510	Blue slate	1990	Shale	3093
Red rock	610	Red rock	1995	Lime	3145
Bad cave at 560'		Lime	2025	3 BW Section bailer	
Red sandy shale	675	Brown shale	2030	3120-3130	
4 BW 635-75		Lime	2045	Broken lime	3162
Red rock	755	Broken lime	2050	Show oil	3145
4 B additional water		Lime	2060	Lime	3218
at 690		Red rock-caving-	2074	Shale white	3221
Red rock sandy 2 BW	775	Broken lime	2090	Lime	3315
Red rock	790	2 BW 2085-90			
Anhydrite	820	Lime	2105		
Red rock	1015	Red rock	2110		
Blue shale	1030	Broken lime	2120		
Gray shale	1050	Lime	3125		
Red shale	1085	Red rock	2152		
Red rock	1110	Lime	2175		
Blue shale	1215	Shale	2175		
Salt	1450	Lime	2190		
Blue shale	1458	Shale	2195		
Lime	1465	Broken lime-caving-	2220		
Blue shale	1470	Lime	2235		
Lime	1485	Blue shale	2250		
Red shale	1490	Lime	2275		
Lime	1493	Blue shale-caving-	2300		
Blue shale	1505	Broken lime	2325		
Lime	1520	Lime-caving-	2395		
Lime	1540	Shale	2405		
Brown shale	1545	Broken lime	2410		
Lime	1590	Blue shale	2437		
Brown shale	1595	Lime	2452		
Lime	1600	Blue slate	2460		
		Lime	2468		

*Correction:
 Top of K. C. Lime
 3043 equals 3053
 Good show oil corrected
 measurement 3254-57

Red shl	3318
Lime	3325
Sand	3332

Pumped 210 bbls. 24 hrs.
 Conglomerate 3340
 Sandy " 3351
 Pay sand 3353
 Total Depth 3353
 There was 6 1/2 coils of oil
 in the hole from upper pay.

Hole filled up 5 additional
 coils in 2 hrs. making
 11 1/2 coils of oil in hole.

Filled up 1 1/2 coils more in
 4 hrs. making a total of
 2950' oil in hole.

This is a true record of the
 log as kept by Smith & Ash
 records.

PLUG LOG
 FILE 15-9-16-3124
 BOOK PAGE 21 LINE 31

SEP 21 1945
 OIL COMPANY

Oil Co. E