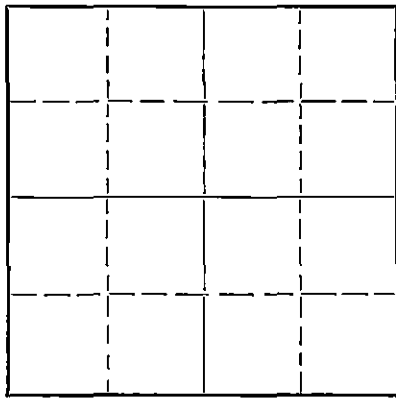


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Barton County. Sec. 9 Twp. 16S Rge. 12W (E).....(W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines N  $\frac{1}{2}$  NW  $\frac{1}{4}$   
Lease Owner West Supply Company  
Lease Name Turgeon "B" Well No. 1  
Office Address Chase, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed June 7, 1948 19  
Application for plugging filed Nov. 9, 1950 19  
Application for plugging approved Nov. 14, 1950 19  
Plugging commenced March 10, 1951 19  
Plugging completed March 10, 1951 19  
Reason for abandonment of well or producing formation Ceased producing

If a producing well is abandoned, date of last production October, 1950 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Stough  
Producing formation Sand Depth to top 3298' Bottom 3' Total Depth of Well 3301' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<del>None</del> Anhydrite		775'	790'	10-3/4"	779'	779'
Ditto		"	"	7" OD	779'	000
				5-1/2"	3280'	None
				(Pipe was all perforated and squeezed and cemented.)		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Chatted hole to 3250' and ran 5 sacks cement.  
Mudded hole to 300' and ran 15 sacks cement.  
Mudded hole to 35' and ran 5 sacks cement on top. Well completed.

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STATE CORP. COM.  
MAR 14 1951  
3-14-51  
CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to West Supply Company  
Address Box 506 - Chase, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.  
E. E. Owen (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. E. Owen  
Chase, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 12th day of MARCH, 1951  
[Signature]  
Notary Public.

My commission expires Dec. 5, 1954.

PLUGGING  
FILE SEC-9-T-16-R-120  
PAGE 41 LINE 39

15-009-15715-00-00

NATIONAL COOPERATIVE REFINERY ASSOCIATION  
 FARM: Turgeon "B" #1  
 Sec. 9 T. 16S R. 12W  
 NW NW NW Barton County, Kansas

Total Depth: 3510 equals 3301 Straight hole correction  
 Comm. 4-25-48 Comp. 6-7-48 Elevation: 1858' DF  
 N.C.R.A. has 3/4 working interest  
 Other interests -- R. F. Black, Meredith Jocelyn

Drilled by N.C.R.A. cable tools 7-27-48 producing 17 BOPD  
 10 3/4" casing, 779'  
 5 1/2" O.D. " 3280'

<u>Depth</u>	<u>Formation</u>
0-10	Cellar
10-40	Shale and shells
40-80	Blue Shale
80-180	Shale
180-220	Shale
220-270	Red Rock
270-285	Shale
285-295	Sand
295-305	Shale
305-315	Sand
315-355	Shale
355-390	Shale
390-415	Sand
415-430	Shale
430-450	Sand
450-475	Shale
475-490	Sand
490-500	Shale
500-510	Sand
510-540	Red Rock
540-585	Red Rock
585-620	Red Rock
620-660	Red Rock
660-695	Red Rock
695-710	Red Rock
710-740	Red Rock
740-765	Red Rock
765-771	Gypsum
771-775	Lime
775-790	Anhydrite
790-850	Red Rock
850-960	Red Rock
960-995	Red Rock
995-1040	Blue Shale
1040-1090	Red Rock
1090-1195	Shale
1195-1270	Salt
1270-1420	Salt
1420-1435	Shale
1435-1530	Shale and shells
1530-1600	Lime
1600-1625	Shale
1625-1725	Lime
1725-1775	Lime (Show gas 1705)
1775-1830	Lime
1830-1885	Broken Lime
1885-1900	Lime
1900-1940	Shale and shells
1940-1950	Shale
1950-1960	Lime
1960-1970	Red Rock
1970-2037	Lime
2037-2050	Red Rock
2050-2091	Lime

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 COMMISSIONER

**PLUGGING**  
 FILE SEC 9 T 16 R 12W  
 BOOK PAGE 41 LINE 39



Well Log of Turgeon "B" #1 well cont'd

<u>Depth</u>	<u>Formation</u>
2091-2095	Shale
2095-2130	Lime
2130-2135	Shale
2135-2145	Red Rock
2145-2165	Lime
2165-2170	Shale
2170-2220	Lime
2220-2240	Shale
2240-2245	Lime
2245-2270	Shale and shells
2270-2345	Shale and lime
2345-2405	Shale
2405-2460	Shale and lime
2460-2495	Shale
2495-2500	Lime
2500-2510	Shale
2510-2520	Lime
2520-2530	Shale
2530-2535	Lime
2535-2550	Shale
2550-2565	Lime
2565-2580	Shale
2580-2585	Lime
2585-2610	Shale
2610-2650	Shale and shells
2650-2720	Lime
2720-2795	Lime
2795-2800	Shale
2800-2830	Lime
2830-2835	Shale
2835-2850	Lime
2850-2925	Lime
2925-2950	Shale
2950-2965	Lime
2965-2970	Red Rock
2970-3000	Shale
3000-3020	Shale
3020-3135	Lime
3135-3230	Lime
3230-3235	Shale
3235-3250	Lime
3250-3255	Shale
3255-3270	Lime
3270-3282	Lime
3282-3289	Shale
3289-3295	Conglomerate
3295-3310	Sand

<u>Tops:</u>	
Anhy.	775-790
Topska	2650
Kansas City	3020
Sand	3298

Water Record

<u>6 Bailers wtr. per hr.</u>	
2	285-95
HFV	305-15
8	400
HFV	440
2	475-85
1	1820
3 1/2	2065
1 1/2	2460
1	2735
HFV	3040
2	3105
1 1/2	3155
	3195

