

STATE OF KANSAS
CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

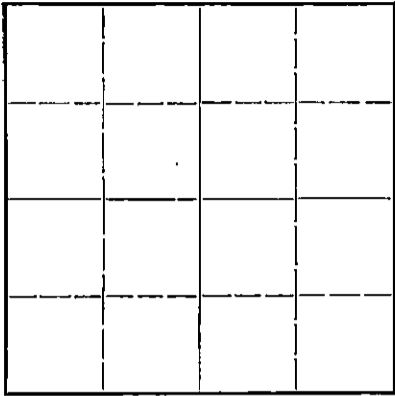
OR

Strike out upper line
when reporting plug-
ging of formations.

FORMATION PLUGGING RECORD

Barton County. Sec. 9 Twp. 16 Rge. 12 (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines: ~~C W/2 SW SW~~ SESENE
Lease Owner National Coop. Refinery Assoc. Prod. Dept. Div. B
Lease Name Mens "A" Well No. 1
Office Address Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed August 21, 19 46
Application for plugging filed July 12 19 47
Application for plugging approved July 14 19 47
Plugging commenced July 19, 19 47
Plugging completed July 28, 19 47
Reason for abandonment of well or producing formation
Production reduced, no work to be done to increase production.
If a producing well is abandoned, date of last production May 22, 19 47
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

NORTH



Locate well correctly on above
Section Flat

Name of Conservation Agent who supervised plugging of this well H. W. Kerr
Producing formation..... Depth to top..... Bottom..... Total Depth of Well 3350 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

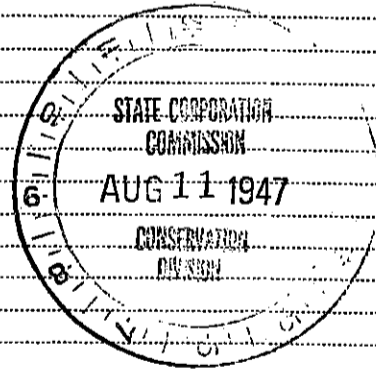
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10" csg.	797'	793' 6"
				5 1/2" 15.5#	3330'	2945' 6"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

Filled bottom of hole with rock and mud. Run 5 sacks cement. Filled hole with heavy mud to 200'. Set wood plug @ 200' - run 25 sacks cement. Filled hole with heavy mud to 10'. Run 10 sacks cement to base of cellar.

8-11-47



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to N.C.R.A. Prod. Dept. Div. B
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Walter C. Roberts (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Walter C Roberts

N.C.R.A., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 4 day of Aug. 1947

My commission expires Feb. 5 1951

Edwin Wojciech
Notary Public.

PLUGGING
FILE SEC 9 T 16 R 12W
BOOK PAGE 119 LINE 43

AUG 7 1947

Office of the Director of the Bureau of Prisons
Washington, D.C.

Dear Sir:
Reference is made to your letter of August 4, 1947, regarding the matter mentioned therein.

The Bureau has reviewed the matter and has determined that the information furnished is satisfactory.

Your attention is called to the fact that the Bureau is not to be held responsible for the actions of any individual.

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Very truly yours,
Director

Enclosed for the Bureau are the following documents:
1. Copy of letterhead memorandum of August 4, 1947.
2. Copy of letter of August 4, 1947.
3. Copy of report of August 4, 1947.

RECORDS SECTION
AUG 7 1947
100-20000-10000

15-009-19320-00-00

COMPANY: Black-Marshall Oil Co.
CONTRACT: Black-Marshall Oil Co.

FARM: J.P. Mans "A" #1
LOCATION: SE SE NE 9-31-12
Barton Co., Kansas

COMMENCED: 7-13-46
COMPLETED: 8-21-46

CASING RECORD:

12 1/2" @ 465.07 pulled
10 " @ 797
8 " @ 2112 U.R.
8 " @ 2522 pulled
7" @ 3152 "
6" @ 3350 - 50. max.

ELEVATION: 1891

PRODUCTION:

Formation	Depth	Formation	Depth
Cellar	10	Shale	2565
Post rock	15	Lime	2575
Shale	200	Shale	2590
Red rock	290	Lime	2605
Sand	300	Shale	2618
Shale	380	Lime	2620
Sand	445	Shale	2655
Shale	455	Lime	2678
Sand	465	Shale	2690
Shale	505	Lime	2615
Red rock	787	Shale	2620
Anhydrite	820	Lime	2635
Red rock	1010	Shale	2640
Blud shale	1030	Lime	2665
Shale	1070	Shale	2670
Red rock	1110	Lime	2975
Shale	1215	Shale	2983
Salt	1485	Lime	2995
Shale and shells	1615	Red rock	3000
Shale	1655	Shale	3060
Lime	1695	Lime	3065
Shale	1705	Shale	3075
Lime	1715	Lime	3155
Red rock	1730	Shale	3140
Lime	1860	Lime	3203
Shale	1875	Shale	3208
Lime	1885	Lime	3272
Shale	1900	Shale	3282
Lime	1945	Lime	3319
Shale	1955	Shale	3323
Lime	1985	Conglomerate	3350
Shale	1970	TOTAL DEPTH	3350
Lime	1995		
Red rock	2005		
Lime	2055		
Shale	2060		
Lime	2065		
Red rock	2080		
Lime	2122		
Shale	2125		
Lime	2140		
Shale	2145		
Lime	2160		
Red rock	2170		
Lime	2205		
Shale	2220		
Lime	2240		
Shale	2265		
Lime	2280		
Shale	2300		
Lime	2315		
Shale	2325		
Lime	2345		
Shale	2375		
Lime	2380		
Shale	2410		
Lime	2420		
Shale	2450		
Lime	2455		
Shale	2465		
Lime	2475		
Shale	2505		
Lime	2535		

TOPS

Anhydrite 794
Lensing 3075
Conglomerate 3322

Show of Oil 3211-15

SIGNS OF WATER

3 BWH 290-300
BFW 390-400
" 585
1 BWH 1800-10
1 " 1840
1 " 2420
1 " 2025-35
BFW 3145-50
2 BWH 3350

ACID RECORD

500 gallon
1,000 gallon

Lane-Wells perforated 36 shots 3212-15.

STATE OF KANSAS)
COUNTY OF BARTON) SS

We hereby certify this to be a correct and accurate log of the above described well as shown by the daily drilling reports.

BLACK-MARSHALL OIL COMPANY

Handwritten Signature
Assistant Secretary-Treasurer

Subscribed and sworn to before me this 7th day of September, 1946.

Handwritten Signature
Notary Public

My commission expires February 19, 1949.

PLUGGING
FILE SEC 9 T 16 R 12W
BOOK PAGE 119 LINE 43

1461 E. 7TH

APR 11 1941
FBI - DENVER

Frank J. Smith

00-00-05-91-P00-21