

15-145.01465-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

PAWNEE

County. Sec. 12 Twp. 21S Rge. (E) 16 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines CEL. NE 1/2 NE 1/2

Lease Owner. Magnolia petroleum Company

Lease Name. Sara Smith Well No. 1

Office Address. Box 888, Ellinwood, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole). Dry Hole

Date, well completed. June 14, 1940 193.

Application for plugging filed. June 14, 1940 193.

Application for plugging approved. June 14, 1940 193.

Plugging Commenced. June 14, 1940 193.

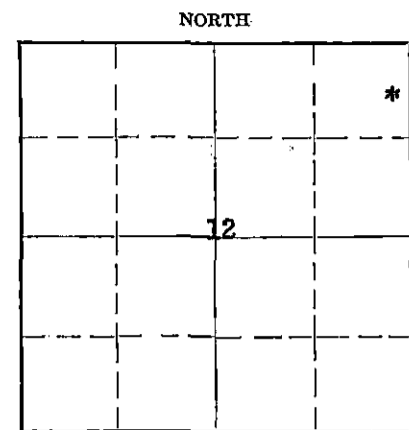
Plugging Completed. June 15, 1940 193.

Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production. 193.

Was permission obtained from the Conservation Division or its agents before plugging was commenced?

yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well. C. T. Alexander

Producing formation. none Depth to top. Bottom. Total Depth of Well. 3787 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City Lime	dry	3406	3694	13"OD	115	none
Viola Lime	dry	3694	3722	9"OD	709	none
Simpson Formation	dry	3722	3764			
Arbuckle Lime	sulphur water	3764	3787			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Well plugged with 125 Sax Incor cement by Halliburton Process through drill pipe from 3387-3375

Filled with heavy drilling mud from 3375 to 740

Filled with 25 Sax Incor cement by Halliburton Process through drill pipe from 740 to 660

Filled with heavy mud by Halliburton from 660 to 16'

Bridged hole with 2' wood plug from 16 to 14'

Filled with rock and 8 sax cement from 14 to 8'

Welded steel cap over 13" and 9"OD casing in bottom of cellar at 8'

Cemented bottom of cellar with 12 sax cement and field rock 18" thick

Filled cellar with surface soil to level of ground.

PLUGGING
FILE SEC 12-21R16E
BOOK PAGE 16 LINE 24

STATE OF KANSAS
JUN 20 1940
STATE CORP. COM.
CONSERV. DIV.

6-20-40

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to M. V. C. Bradley, District Superintendent

Address. Box 888, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

M. V. C. Bradley (employee of owner) or (owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. V. C. Bradley

Box 888, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 19 day of June 19 40

My commission expires October 13, 1941

Notary Public.

COPY

Well Log
 Sara Smith #1
 CEL NE $\frac{1}{4}$ NE $\frac{1}{4}$ 12-21S-16W.
 Pawnee County, Kansas
 Magnolia Petroleum Co.

sand and clay	0	120
13"OD casing set at 115', Cemented	125	Sax
clay	120	300
shale	300	340
red rock & shells	340	387
hard shells	387	389
sand, lime & water sand	389	510
red bed & sand	510	600
red bed & shale	600	709
9"OD casing set at 709', cemented	400	sax
red bed	709	960
lime	960	990
red bed & shells	990	1425
salt shale	1425	1610
shale & shells	1610	1800
lime	1800	2100
shale & shells	2100	2350
shale & shells	2350	2940
lime	2940	3080
shale & shells	3080	3185
lime	3185	3310
black shale	3310	3370
lime & shale	3370	3406
Top Kansas City	3406	
lime	3406	3640
shale	3640	3690
lime	3690	3725
Top Viola lime	3694	
Top Simpson Formation	3722	
shale	3725	3764
Top Arbuckle lime	3764	
Arbuckle lime	3764	3787
TD - SIM	3787	

12 21 16W
 106 24

Cored 3765-70, 2' recovery, samples & core show some porosity, little water.
 Cored 3770-79, 2' recovery, fairly soft, very porous, positively no oil - no gas - sulphur odor, texture of lime indicates water.
 Cored 3779-87, 4' recovery, show oil. This zone carries water - little oil.

Plugged and abandoned - TD 3787.

