

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5131 EXPIRATION DATE 6-30-83

OPERATOR Thunderbird Drilling, Inc. API NO. 15-055-20,533-0000

ADDRESS P.O. Box 18407 COUNTY Finney

Wichita, Kansas 67218 FIELD WC

** CONTACT PERSON Burke Krueger PROD. FORMATION

PHONE (316) 685-1441

PURCHASER LEASE ELLIS "A"

ADDRESS WELL NO. 1

WELL LOCATION NW SE NW

DRILLING Thunderbird Drilling, Inc. 1650 Ft. from West Line and

CONTRACTOR CONTRACTOR

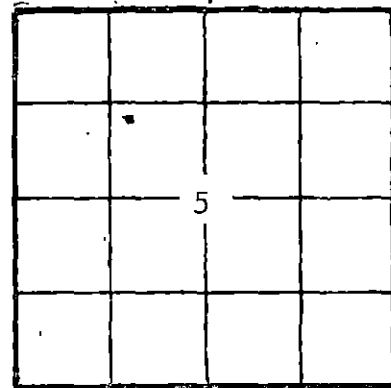
ADDRESS Same as above 1650 Ft. from North Line of (E)

the NW/4 (Qtr.) SEC 5 TWP 21S RGE 30W (W).

PLUGGING Thunderbird Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS Same



KCC ✓
KGS ✓
SWD/REP
PLG. ✓

TOTAL DEPTH 4940 PBT

SPUD DATE 4/25/83 DATE COMPLETED 5/6/83

ELEV: GR 2851' DF KB 2856'

DRILLED WITH (CARBOR) (ROTARY) (KCS) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 394' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

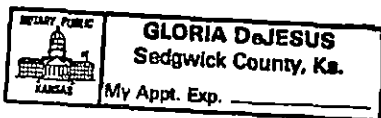
Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of May

19 83



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-25-84.

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUN 01 1983 6-1-83

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				LOG TOPS:	
DST #1, 4070-4087/30-30-30-30, rec. 5' BHP 752-762#	mud, FP	38-48#		Anhydrite	2090+ 766
				B/Anhydrite	2156+ 700
DST #2, 4185-4203/30-45-60-45, rec. 90 BHP 974-820#	mw, FP	28-38#		Heebner	3921-1065
				Toronto	3936-1080
				Lansing-KC	3962-1106
DST #3, 4204-4220/30-30-30-30, rec. 10 BHP 858-772#	osm, FP	28-19#		Stark Sh	4309-1453
				BKC	4392-1536
				Marmaton	4408-1552
				Pawnee	4492-1636
				Cherokee	4534-1678
				Miss	4630-1774
				St. L	4686-1830
				LTD	4939-2083
				RTD	4940-2084
<u>Description</u>	<u>From</u>	<u>To</u>			
Surface Hole	0	394			
Shale	394	1145			
Shale & Sand	1145	1524			
Blaine	1524	1537			
Shale	1537	2139			
Anhydrite	2139	2200			
Shale	2200	2440			
Shale w/snd strks	2440	2665			
Shale & Lime	2665	3195			
Lime	3195	4940			
R.T.D.	4940				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	394'	com	275	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations