

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5131 EXPIRATION DATE 6-30-83

OPERATOR Thunderbird Drilling, Inc. API NO. 15-055-20,533-0000

ADDRESS P.O. Box 18407 COUNTY Finney

Wichita, Kansas 67218 FIELD WC

\*\* CONTACT PERSON Burke Krueger PROD. FORMATION

PHONE (316) 685-1441

PURCHASER LEASE ELLIS "A"

ADDRESS WELL NO. 1

WELL LOCATION NW SE NW

DRILLING Thunderbird Drilling, Inc. 1650 Ft. from West Line and

CONTRACTOR / 1650 Ft. from North Line of

ADDRESS Same as above the NW/4 (Qtr.) SEC 5 TWP 21S RGE 30W (E)

(W)

PLUGGING Thunderbird Drilling, Inc. WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS Same KCC

KGS

SWD/REP

PLG.

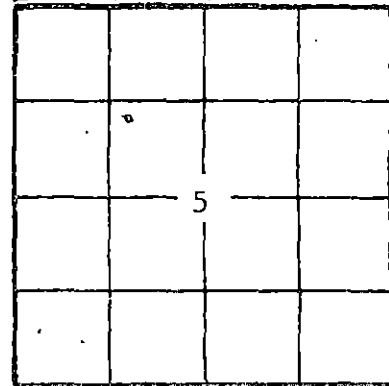
TOTAL DEPTH 4940 PBTD

SPUD DATE 4/25/83 DATE COMPLETED 5/6/83

ELEV: GR 2851' DF KB 2856'

DRILLED WITH ~~COARSE~~ (ROTARY) ~~AKK~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 394' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Burke Krueger, being of lawful age, hereby certifies that:

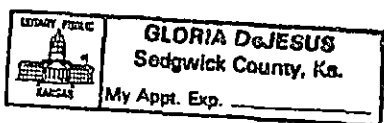
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of May

19 83



*[Signature]*

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-25-84

RECEIVED

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUN 01 1983 6-1-83

CONSERVATION DIVISION  
Wichita, Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			<u>LOG TOPS:</u>	
DST #1, 4070-4087/30-30-30-30, rec. 5' mud, FP 38-48# BHP 752-762#			Anhydrite	2090+ 766
			B/Anhydrite	2156+ 700
			Heebner	3921-1065
DST #2, 4185-4203/30-45-60-45, rec. 90' nw, FP 28-38# BHP 974-820#			Toronto	3936-1080
			Lansing-KC	3962-1106
			Stark Sh	4309-1453
DST #3, 4204-4220/30-30-30-30, rec. 10' osm, FP 28-19# BHP 858-772#			BKC	4392-1536
			Marmaton	4408-1552
			Pawnee	4492-1636
			Cherokee	4534-1678
			Miss	4630-1774
			St. L	4686-1830
			LTD	4939-2083
			RTD	4940-2084
<u>Description</u>	<u>From</u>	<u>To</u>		
Surface Hole	0	394		
Shale	394	1145		
Shale & Sand	1145	1524		
Blaine	1524	1537		
Shale	1537	2139		
Anhydrite	2139	2200		
Shale	2200	2440		
Shale w/snd stiks	2440	2665		
Shale & Lime	2665	3195		
Lime	3195	4940		
R.T.D.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~RE-AM~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	394'	com	275	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbls.	MCf	%	bbls.

Perforations