

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5247 EXPIRATION DATE 6-30-84

OPERATOR ^{Oil} Property Management/Peregrine Energy, Inc. API NO. 15-145-21,055-0000

ADDRESS 300 W. Douglas, Suite 442 COUNTY Pawnee

Wichita, Kansas 67202 FIELD Larned Ext.

** CONTACT PERSON Michael Davis PROD. FORMATION _____
PHONE 316-263-0134 _____ Indicate if new pay.

PURCHASER _____ LEASE Haney

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Allen Drilling Company WELL LOCATION NE NW NW

ADDRESS Box 1389 330 Ft. from north Line and

Great Bend, Kansas 67530 990 Ft. from west Line of (EX

PLUGGING CONTRACTOR Allen Drilling Company the NW (Qtr.) SEC 26 TWP 21 RGE 16 (W).

ADDRESS Box 1389

Great Bend, Kansas 67530

TOTAL DEPTH 3904' PBTD _____

SPUD DATE 8-22-83 DATE COMPLETED 8-29-83

ELEV: GR 1979 DF 1982 KB 1984

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 978' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

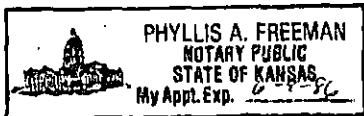
A F F I D A V I T

Mike Davis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mike Davis
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of September, 19 83.



MY COMMISSION EXPIRES: 6-9-86

Phyllis A. Freeman
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 15 1983
9-15-83
CONSERVATION DIVISION
Wichita, Kansas

Side Two Oil Property Management/
 OPERATOR Peregrine Energy, Inc.

LEASE NAME Haney

SEC 26 TWP 21 RGE 16 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1</p> <p>1st Blow - Very weak - depleted.</p> <p>2nd Blow - Dead.</p> <p>Recovered: 5' drilling mud</p> <p>IHP 2069</p> <p>IFP 32-21 15 min.</p> <p>ISIP 21 30 min.</p> <p>FFP 21-22 30 min.</p> <p>FSIP 21 60 min.</p> <p>FHP 2058</p> <p>BHT 112 F</p>	3860'	3875	Simpson	15'
<p>DST #2</p> <p>1st Blow - Open @ 3", BOB in 10 min.</p> <p>2nd Blow - Strong blow throughout.</p> <p>Recovered: 630' water</p> <p>IHP 2135</p> <p>IFP 104-156 15 min.</p> <p>ISIP 1194 30 min.</p> <p>FFP 228-291 30 min.</p> <p>FSIP 1194 30 min.</p> <p>FHP 2083</p> <p>BHT 118 F</p> <p>CI 47,000 ppm</p>	3893	3904	Arbuckle	11'

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	978'	Howco Light 50/50 Poz	200 sks 200 sks	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations

SAMPLE TOPSLOG TOPS

Anhydrite	974		
B/Anhydrite	1010		
Heebner	3382	(-1398)	3382 (-1398)
Douglas	3418	(-1434)	3415 (-1431)
Brown Lm.	3480	(-1496)	3481 (-1497)
Lansing	3489	(-1505)	3493 (-1509)
B/Kansas City	3720	(-1736)	3724 (-1740)
Conglomerate	3742	(-1758)	3758 (-1774)
Viola	3794	(-1810)	3792 (-1808)
Simpson	3843	(-1859)	3832 (-1848)