

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5770  
Name ..Reif.Oil.Operations.Inc.....  
Address ...Box.298.....  
City/State/Zip Hoisington, Kansas. 67544

Purchaser.....

Operator Contact Person Donald J. Reif  
Phone 316-653-7745

Contractor: License # 5671  
Name ...Revlin Drlg. Inc.....

Wellsite Geologist Brad Hutchinson  
Phone 913-483-6637

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWHO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1-2-85 1-8-85 1-8-85  
Spud Date Date Reached TD Completion Date  
3390 3350  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 2 1/4 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....15-009-23,758-00-00.....  
County... Barton.....  
.....SE. Sec. 9.. Twp. 16. Rge. 12..  East  West

330..... Ft North from Southeast Corner of Section  
1320..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

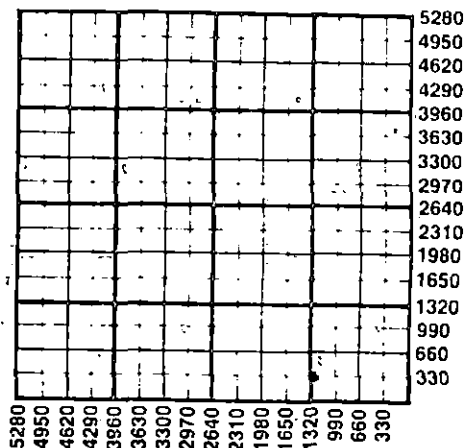
Lease Name... Carl Staudinger..... Well #... 1.....

Field Name.....

Producing Formation.....

Elevation: Ground..... 1879..... KB..... 1884

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)..... farmers pond  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. Jim Hertach .....

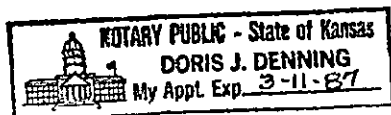
Title.. Production Foreman..... Date 2-21-85

Subscribed and sworn to before me this 21st day of February 1985

Notary Public... Doris J. Denning .....

Date Commission Expires... 3-11-87 .....

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



FEB 22 1985

CONSERVATION DIVISION  
Wichita, Kansas

Form ACO-1 (7-84)

2-22-85

Sec. 9, Twp. 16, Rge. 12W

SIDE TWO

Operator Name Reif Oil Operations Inc. Lease Name Carl Staudinger Well # 1

Sec. 9 Twp. 16 Rge. 12  East  West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - 2980-3050 30"-30"-30"-30"  
 Blow - weak. Rec: 30' mud/few specks of oil. Pressure: ISIP: 231, FSIP: 88, IFP: 44-44, FFP: 44-44, HSH: 1582-1571

DST #2 - 3074-3100 15"-15"-15"-15"  
 Blow - very weak. Rec: 15' mud. ISIP: 88, FSIP: 44, IFP: 55-44, FFP: 44-33, HSH: 1648-1637

DST #3 - 3343-3360 45"-30"-45"-30"  
 Blow - strong. Rec: 445' muddy salt water. Pressures - ISIP: 929, FSIP: 885, IFP: 38-88, FFP: 132-187, HSH: 1803-1792

Name	Top	Bottom
Anhydrite	807	
Topeka	2697	2982
Douglas	3010	3073
Brown lime	3073	3084
Lansing	3084	3318
Base K.C.	3318	3348
Congl. Sand	3348	3355
Arbuckle	3355	3390
R.T.D.	3390	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	814	50-50 Poz	375	2% gel 3% CC
Production	Dry Hole						
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled