

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ADD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 145-21434 0000

ORIGINAL

County Pawnee County Kansas

G - NE - NW - Sec. 12 Twp. 21S Rge. 16 XXIV^E

Operator: License # 30108

Name: Sterling Oil Company Inc.

Address P.O. Box 306

City/State/Zip Sterling Kansas 67579

Purchaser: _____

Operator Contact Person: Curt Bennett

Phone (316) 278-3727

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jim Musgrove

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

02-05-96 02-11-96 02-11-96
Spud Date Date Reached TD Completion Date

596 Feet from S/N (circle one) Line of Section

596 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
11:NB, 1SE, NW or SW (circle one)

Lease Name Foster "P" Well # 1

Field Name Ash Creek

Producing Formation _____

Elevation: Ground 1964' KB 1973'

Total Depth 3840' PBTB _____

Amount of Surface Pipe Set and Cemented at 973' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan W&A 6-3-96
(Data must be collected from the Reserve Pit) LD

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: 199b MAR 2 A 11:5 3-12-96

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Curt Bennett

Title President Date 3/6/96

Subscribed and sworn to before me this 6th day of March, 19 96.

Notary Public Cheryl L. M. Ishler

Date Commission Expires _____

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

 **CHERYL L. MISHLER**
State of Kansas
My Appt. Exp. June 3, 1999

Operator Name Sterling Oil Company Inc.

Lease Name Foster "p"

Well # 1

Sec. 12 Twp. 21S Rge. 16

East
 West

County Pawnee County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	973'	60/40 Poz	400	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SLD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACD-18.)

Open Hole Perf. Dually Comp. Conningled
 Other (Specify) _____

TELEPHONE
AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

15.145-21434-0000

ORIGINAL

RECEIVED
KANSAS CORP COMM

To: Sterling Oil Co., Inc.
P. O. Box 1369
Great Bend, KS 67530

1996 MAR 12 A 11:51

INVOICE NO. 70843
PURCHASE ORDER NO. _____
LEASE NAME Foster "P" #1
DATE 2-1-96

SERVICE AND MATERIALS AS FOLLOWS:

Common 240 sks @\$6.10	\$1,464.00	
Pozmix 150 sks @\$3.15	504.00	
Gel 7 sks @\$9.50	66.50	
Chloride 12 sks @\$28.00	<u>336.00</u>	\$2,370.50
Handling 400 sks @\$1.05	420.00	
Mileage (150)@\$.04¢ per sk per mi	240.00	
Surf	445.00	
Extra Footage 573' @\$.41¢	234.93	
Mi @\$2.35 pmp trk chg	35.25	
1 plug	<u>45.00</u>	<u>1,420.18</u>
Total		\$3,790.68

If Account CURRENT a
Discount of \$ 758.14
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

RB-08

A.F.E. NO. 1-96-01

3032.54

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

TELEPHONE:

AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Sterling Oil Co., Inc. **RECEIVED**
KANSAS CORP COMM
P. O. Box 1369 **1996 MAR 12 A 11:51**
Great Bend, KS 67530 **RECEIVED**

INVOICE NO. 70879
PURCHASE ORDER NO. _____
LEASE NAME Foster "P" #1
DATE 2-11-96

SERVICE AND MATERIALS AS FOLLOWS:

MAR - 4 1996

Common 99 sks @\$6.10	\$603.90	
Pozmix 66 sks @\$3.15	207.90	
Gel 9 sks @\$9.50	<u>85.50</u>	\$ 897.30
Handling 165 sks @\$1.05	173.25	
Mileage (15) @\$.04¢ per sk per mi	99.00	
Rotary Plug	445.00	
Mi @\$2.35 pmp trk chg	35.25	
1 plug	<u>23.00</u>	<u>775.50</u>
	Total	\$1,672.80

*02-30
ch*

If Account CURRENT a
Discount of \$ 334.56
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

A.P.E. NO. 1-96-01

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

ALLIED CEMENTING CO., INC.

4511

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Great Bend

DATE <i>2-14-96</i>	SEC. <i>12</i>	TWP. <i>21</i>	RANGE <i>16</i>	CALLED OUT <i>12:30pm</i>	ON LOCATION <i>2:00pm</i>	JOB START <i>2:30pm</i>	JOB FINISH <i>5pm</i>
LEASE <i>Foster</i>	WELL # <i>"P" 1</i>	LOCATION <i>Powwow Rock 4 sec 1 1/2 N 1/2 E</i>			COUNTY <i>Powwow</i>	STATE <i>K.S</i>	

OLD OR NEW (Circle one)

CONTRACTOR <i>Duane Drilling Rig #4</i>	OWNER <i>Same</i>
TYPE OF JOB <i>Rotary Plug</i>	CEMENT
HOLE SIZE _____ T.D. <i>38 40 ft</i>	
CASING SIZE <i>4 1/2</i> DEPTH <i>973 ft</i>	
TUBING SIZE _____ DEPTH _____	
DRILL PIPE <i>1 1/2</i> DEPTH <i>3720 ft</i>	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	
MEAS. LINE _____ SHOE JOINT _____	
CEMENT LEFT IN CSG. _____	
PERFS. _____	

AMOUNT ORDERED *165 @ 6.25 = 1042.50*

COMMON	<i>99</i>	@	<i>6.10</i>	<i>603.90</i>
POZMIX	<i>66</i>	@	<i>3.15</i>	<i>207.90</i>
GEL	<i>9</i>	@	<i>9.50</i>	<i>85.50</i>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>165</i>	@	<i>1.05</i>	<i>173.25</i>
MILEAGE	<i>15</i>			<i>99.00</i>

TOTAL \$ *1169.55*

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Mike m</i>
# <i>120</i>	HELPER <i>Duane s.</i>
BULK TRUCK	
# _____	DRIVER _____
BULK TRUCK	
# <i>101</i>	DRIVER <i>Bob w.</i>

REMARKS:

SERVICE

Mix 50 sh at 3720 ft Displace with mud
Mix 50 sh at 1000 ft Displace with water
Mix 40 sh at 1100 ft Displace with water
Mix 10 sh at 40 ft with plug at 110 ft
Mix 15 sh in Rest Hole

DEPTH OF JOB	<i>3720 ft</i>		
PUMP TRUCK CHARGE			<i>445.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>15</i>	@	<i>2.35 35.25</i>
PLUG <i>1-8 1/2 Hole Plug DRY</i>		@	<i>23.00 23.00</i>
		@	

TOTAL \$ *503.25*

CHARGE TO: *Sterling oil Co Inc*
 STREET *PO Box 1369*
 CITY *Great Bend* STATE *Ks* ZIP *67530*

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

TAX	<i>-0-</i>
TOTAL CHARGE	<i>\$ 1672.80</i>
DISCOUNT	<i>\$ 334.56 IF PAID IN 30 DAYS</i>

Net \$ *1338.24*

*Thank you
Allied Cementing Co Inc
Mike + Duane + Bob*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Frank Wheeler*