

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

LICENSE NUMBER: 6393

EXPIRATION DATE: 6-30-83

OPERATOR Brougner Oil, Inc.

API NO. 15-145-20,978-0000

ADDRESS P. O. Drawer 1367  
Great Bend, Kansas 67530

COUNTY Pawnee  
FIELD Ash Creek

\*\*CONTACT PERSON Viann Brougner  
PHONE (316) 793-5610

PROD. FORMATION Arbuckle  
LEASE PHINNEY "B"

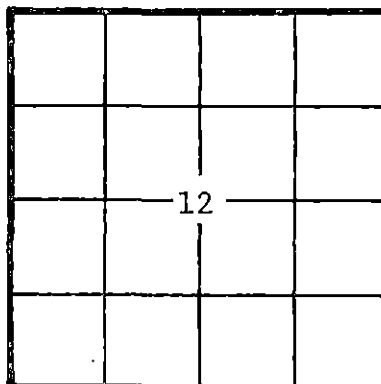
PURCHASER N.C.R.A.  
ADDRESS P.O. Box 1167  
McPherson, Kansas 67460

WELL NO. 1  
WELL LOCATION SW NW NW

DRILLING J. W. Drilling Co., Inc.  
CONTRACTOR ADDRESS 200 East First, Suite 500  
Wichita, Kansas 67202

330 Ft. from west Line and  
990 Ft. from north Line of  
the NW 1/4 SEC. 12 TWP. 21S RGE. 16W

WELL PLAT



KCC  
KGS  
(Office Use)

PLUGGING  
CONTRACTOR  
ADDRESS

TOTAL DEPTH 3800 PBT

SPUD DATE 7-27-82 DATE COMPLETED 9-20-82

ELEV: GR 1968 DF 1970 KB 1973

DRILLED WITH (CABLE) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 8-5/8"@970' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I, Joe E. Brougner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Brougner Oil, Inc.

OPERATOR OF THE Phinney "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF September, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFLIANT SAITH NOT.

10-21-82  
(S) Joe E. Brougner

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF October 1982

JERI PEBLEY  
NOTARY PUBLIC  
STATE OF KANSAS  
MY COMMISSION EXPIRES 6-9-86

STATE RECEIVED  
Jeri Pebley  
NOTARY PUBLIC  
OCT 21 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Formation Tops	Sample Tops
Soil, sand & shale.....	0	300	Heebner	3331' -1358
Sand.....	300	501	Toronto	3346' -1373
Shale.....	501	700	Douglas	3362' -1389
Shale & Red Bed.....	700	959	Brown Lime	3420' -1447
Anhydrite.....	959	990	Lansing-KC	3431' -1458
Red Bed & shale.....	990	1425	Base KC	3660' -1687
Shale & lime.....	1425	3800	Viola	3709' -1736
			Simpson Shale	3756' -1783
			Simpson Sand	3774' -1801
			Arbuckle	3794' -1821
			RTD	3800' -1827
<p>DST #1 (Viola): 3704-3758                      30-30-30-30; Recovery: 65' Mud w/trace oil on top of tool                      IFP: 23-23; ISIP: 47; FFP: 35-35; FSIP: 83</p> <p>DST #2 (Arbuckle) 3750-3800                      45-45-45-45; Recovery: 30' Gas cut mud; 60' Heavy Oil &amp; Gas Cut Mud; 250' Gassy Muddy Oil                      IFP: 71-83; ISIP: 404; FFP: 130-142; FSIP: 369</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft. (used)	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	970	50/50 posmiz	475	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	3796	50/50 pos.	125	18% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			4	DP	3797-3804'

**TUBING RECORD**

Size	Setting depth	Packer set at
2"	3794'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 gal. 15% Mod 202 Acid; 750 gal. 28% NE Acid	Open hole
Nitrogen Frac w/2000 gal. 15% acid & 126,000 Cu.Ft. Nitrogen	Open hole
Squeezed with 150 sacks cement.	
Treated perms with 250 gal. 15% NE Acid	3797-3804'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-20-82	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	6 bbls.		% 1600 MCF	bbls. CFPB

Disposition of gas (vented, used on lease or sold) Perforations 3797-3804' Arbuckle