

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7029 EXPIRATION DATE June 30, yearly
 OPERATOR Alma, Inc. API NO. 15-145-21,119-0000
 ADDRESS P.O. Box 1609 COUNTY Pawnee
Great Bend, KS 67530 FIELD Sweeney, West
 ** CONTACT PERSON Jim Meroney PROD. FORMATION Arbuckle
 PHONE 316-792-7323 Indicate if new pay. _____
 PURCHASER Koch Oil Company LEASE Marlett
 ADDRESS Box 2665 WELL NO. 1
Wichita, KS 67530 WELL LOCATION SE NW NW
 DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. 990 Ft. from North Line and
 ADDRESS P.O. Box 1609 990 Ft. from West Line of (X)
Great Bend, KS 67530 the NW (Qtr.) SEC 13 TWP 21s RGE 16w(W).

PLUGGING --
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

		13	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3875' PBDT _____
 SPUD DATE 4-24-84 DATE COMPLETED 6-4-84
 ELEV: GR 1969 DF 1971 KB 1974
 DRILLED WITH (~~C&B&K~~) (ROTARY) (~~A&K~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 976' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE KANSAS CORPORATION COMMISSION OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
 JUL 02 1984
 7-2-84
 OIL AND GAS DIVISION
 Wichita, Kansas

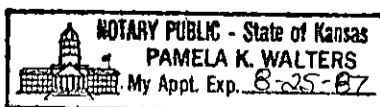
A F F I D A V I T

Jim Meroney, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Meroney
 Jim Meroney (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June, 19 84.



Pamela K. Walters
 (NOTARY PUBLIC)
 Pamela K. Walters

MY COMMISSION EXPIRES: August 25, 1987

** The person who can be reached by phone regarding any questions concerning this information.

ACO-1 Well History

Side TWO

OPERATOR Alma, Inc.

LEASE NAME Marlett

SEC 13 TWP 21s RGE 16w (W)

(RX)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information. LOG TOPS

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Heebner	3335 (-1361)
Check if samples sent Geological Survey.			Toronto	3354 (-1380)
			Douglas	3368 (-1394)
			Brown Lime	3431 (-1457)
			Lansing	3440 (-1466)
Sand	0	165	Viola	3697 (-1723)
Shale, Sand	165	390	Simpson Sand	3768 (-1794)
Dakota Sand	390	515	Arbuckle	3806 (-1832)
Shale, Sand	515	978	LTD	3874 (-1900)
Shale, Lime	978	3305		
Lime, Shale	3305	3570		
Shale, Lime	3570	3655		
Lime, Shale	3655	3813		
Dolomite	3813	3875		
RTD		3875		

DST #1 3760-3813, times 45-30-45-30, strong blow throughout first opening, gas to surface in 3 minutes. Similar blow second opening. IHP 2050, IFP 136-65, ISIP 1223, FFP 136-136, FSIP 1223, FHP 1903, temp 98°, recovered: 105' mud.

DST #2 3811-3816, times 45-30-45-30, strong blow throughout, gas to surface in 7 minutes. Similar second opening. IHP 2050, IFP 68-107, ISIP 1213, FFP 107-136, FSIP 1213, FHP 1942, temp 100°, recovered: 75' gas & oil cut mud, 120' oil and mud cut water, 60' oil & mud cut water.

DST #3 3826-3832, times 30-30-30, strong blow throughout, gas to surface in 2 minutes, similar second opening. IHP 2099, IFP 455-781, ISIP 1242, FFP 828-1126, FSIP 1242, FHP 2000, temp --, recovered: 420' gassy slightly muddy oil, 300' oil cut water, 360' slightly oil cut water, 1420' water.

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	976'	lite 50/50 poz	200 200	3%cc 3%cc
Production	7 7/8"	5 1/2"	14#	3874'	60/40 poz 60/40 poz	100 50	18% salt, 3/4 of 1% gilsonite " CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3826
TUBING RECORD			1		3826 1/2
			1		3827
Size	Setting depth	Packer set at			
2 7/8"	1512'		1		3828

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production 6-4-84		Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity	
Estimated Production-I.P.	Oil 10 bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		