AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) API NO.15-145,20,921-0000 OPERATOR Laurier Resources, LTD. Pawnee 400,555- 4th Avenue. S.W. COUNTY FIELD Sweeney Calgary, Alberta T2P3E7 **CONTACT PERSON Dean Allison PROD. FORMATION Arbuckle PHONE 267-2672 LEASE . Fleske PURCHASER Kansas-Nebraska Natural Gas Co., Inc. WELL NO. ADDRESS_____P.O. Box 15265 WELL LOCATION 100 E of SW SW NE Takewood, Co. 80215 430 Ft. from East Line and H-30, Inc. DRILLING 330 Ft. from South CONTRACTOR Line of 251 N. Water ADDRESS the NE/4 SEC. 25 TWP 21S RGE. 16W Wichita, KS 67202 WELL PLAT PLUGGING CONTRACTOR KCC ADDRESS KGS (Office Use) 25^{*} TOTAL DEPTH 3920 PBTD SPUD DATE 12/27/81 DATE COMPLETED 1/3/82 ELEV: GR 1971 DF 1974 KB 1976 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS . DV Tool Used? Amount of surface pipe set and cemented 943'

AFFIDAVIT ____, COUNTY OF Sedgwick _Kansas OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH. (FOR)(OF) Laurier Resources LTD DEPOSES THAT HE IS Agent OPERATOR OF THE Fischer Fleske LEASE, AND IS DULY AUTHORIZED TO MAKE THE SAID LEASE HAS BEEN COMPLETED CORPORTION DAY OF JANUARY 19 82 , AND THAT manaugajaj. FURTHER MEDITANT SAITH NOT. CONSERVATION DIVISION

KANADA WIGHIA. KANADA INFORMATION ENTERED HEREIN WIRH RESERVE TO SAID WELL IS TRUE AND CORRECT.

4-28-82 (S) Sean Allison

NOTARY PUBLIC Rita Jeter

NOTARY PUBLIC STATE OF KANSAS YYMCOMMUSERION EXPIRES? March 25, 1985 **The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF

RITA JETER

THO WELL LOG

Show oil important zones of perosity and contents thereof; cored intervals, and all delil-stem tests, includies death interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; C	ONTENTS, ETC.	ТОР	BOTTOM	HAME	DEPTH
Sand		1	160'	Heebner	3363
Shale	·	,	385 '	Brow Lime	3464
Sand		Ì	490'	Lansing-K.C.	
Shale	•		933'	Viola	3722
Anhydrite		· ·	960'	Simpson	3800
Shale and S	hells	1	1340'	Arbúckle	3847
Shale	,	i .	1790'	ni buoni c	304,
Shale and L	ime		2200'		
Lime		}	2345'	'	
· Lime and Sha	ale	1 .	2990'	1	,
Shale and L			3225'		
Lime and Sha		i	3470'		
Lime	~~	,	3595		ı
Lime and Sha	ale		3650'	1	
Lime		İ	3926'		ı
Rotary Total	l Denth		3920'		
notary rota.	r bepen	1	3920		
	30"-30"-60"-12 ed 5, 210 MCFPd /1314#, ISIP 140	n 60 min	2nd openin		7#,
well gauge	ed 5, 210 MCFPd .	n 60 min	2nd openin		7#,
well gauge	ed 5, 210 MCFPd .	n 60 min	2nd openin		7#,
well gauge	ed 5, 210 MCFPd .	n 60 min	2nd openin		?# , ·
well gauge	ed 5, 210 MCFPd .	n 60 min	2nd openin		7#,
well gauge	ed 5, 210 MCFPd .	n 60 min	2nd openin		7#,
well gauge	ed 5, 210 MCFPd .	n 60 min	2nd openin		7#,
well gauge	ed 5, 210 MCFPd .	n 60 min	2nd openin		7#,
well gauge	ed 5, 210 MCFPd .	n 60 min	2nd openin		?# , ·
well gauge	ed 5, 210 MCFPd .	n 60 min	2nd openin		?#,·
well gauge	ed 5, 210 MCFPd .	n 60 min	2nd openin		7#,
well gauge	ed 5, 210 MCFPd .	n 60 min	2nd openin		7#,
well gauge	ed 5, 210 MCFPd .	n 60 min	2nd openin		7#,
well gauge	ed 5, 210 MCFPd .	n 60 min	2nd openin		7#,
well gauge	ed 5, 210 MCFPd .	n 60 min	2nd openin		7#,

Purpose of string		(IN O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives 2% gel 3%CC	
Surface				943	Common	425		
Production	7-7/8"	5½"	14	3919	Poz	150	60/40	
	<u> </u>							

LINER RECORD			PERFORATION RECORD					
Top, ft. Sacks coment TUBING RECORD		Socks cement	Shots per ft.	Size & type DP	Depth interval 3843-3849			
		* ****						
2 3/8	Setting depth 3850	Packer set at	er v					

2 3/0				C		••
	AÇI	D, FRACTURE, SHOT, C	EMENT S	QUEEZE RECO	RD	
<u> </u>	Amount	and kind of material used		···· , ,		Depth Interval treated
500 g	gal. mud acid					3843-3849
						CITAL ATIF
						OKLOUS YEATON

					į į	EAR MAN	1 ME 375 TO	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Constitution	2501.35	da ze
Shut-in		Flowing				Gravity.		
RATE OF PRODUCTION PER 24. HOURS	OII	Gos 5,210 MCF Pd		Water	9	Gas-oil ratio		
Disposition of ges (vented,	ised on lease or sold	BDIE, I	MCF	<u> </u>		bbls.	CFPB	•
Shut-in		,		Perf	orations	3843-3849	•	