

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, infection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5407 EXPIRATION DATE June 30, 1984

OPERATOR Hupfer Oil & Gas API NO. 15-145-21,033-0000

ADDRESS 3711 Country Lane COUNTY Pawnee

Hays, Kansas 67601 FIELD Sweeney West (Extension)

** CONTACT PERSON Dennis D. Hupfer PROD. FORMATION Arbuckle

PHONE 913-628-8666

PURCHASER Getty Trading & Transportation LEASE Powers

ADDRESS P.O. Box 5568 WELL NO. #2

Denver, Colorado 80217 WELL LOCATION SE-NE-NE

DRILLING H-30, Inc. 990 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 251 N. Water Suite #10 330 Ft. from East Line of

Wichita, Kansas 67202 the NE4 (Qtr.) SEC 14 TWP 21S RGE 16 (W)

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

TOTAL DEPTH 3900 PBTD

SPUD DATE 5/16/83 DATE COMPLETED 5/23/83

ELEV: GR 1967' DF 1970' KB 1972'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 968' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis D. Hupfer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis D. Hupfer
Dennis D. Hupfer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of July, 1983.

ALBERTA KLAUS
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES NOV. 1, 1985

Alberta Klaus
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-1-85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 27 1983

6-27-83

CORRELATION DIVISION
Wichita, Kansas

OPERATOR Hupfer Oil & Gas LEASE Powers SEC. 14 TWP. 21S RGE. 16 (W)
 WELL NO. #2

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
Check if no Drill Stem Tests Run.					
Sand		0'	100'		
Shale, Shells, Sand, & Lime		100'	967'		
Anhydrite		967'	995'		
Shale & Lime		995'	1561'		
Lime & Shale		1561'	3616'		
Lime		3616'	3690'		
Lime & Shale		3690'	3796'		
Lime		3796'	3900'		
R.T.D.		3900'			
Geologist: Bobby Beard					
Shale		3338'	-1366	Heebner	
Lime		3358'	-1386	Toronto	
Shale		3374	-1402	Douglas Shale	
Lime		3434'	-1462	Brown Lime	
Lime/Shale		3444'	-1472	Lansing	
Chert/Lime		3718'	-1746	Viola	
Sand		3788'	-1816	Simpson Sand	
Dolomite		3824'	-1852	Arbuckle	
Lime/Dolomite		3900'	-1928	R.T.D.	
DST #1 - Simpson Sand - 3760 to 3800 - 180' G.I.P., 15' gas cut mud. IBHP - 74, FBHP 64, IFP 64-64, FFP 53-53. DST #2 - Arbuckle - 3764 to 3828 - Recovery - G.T.S., 7 min., stabilized @ 125,000 CFPD. Oil to surface 30 min., second opening. 1080 ft. clean gassy oil & 480 ft. muddy gassy oil and water. IBHP 1171, FBHP 1181, IFP 477-593, FFP 624-783. Completion: Perforate 3827 to 3829, 3 holes per foot. Good show of oil natural. Acidized w/ 100 gal. 15% mud acid. Swabbed 10 BOPH, 1000 ft. off bottom. POP. If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	968'	60/40 POZ	450	2% gel, 3% cc
Production	7-7/8"	5 1/2"	14#	3898'	50/50 POZ	125	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2-7/8	3842		3 per foot	D.P.	3827 to 3829

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 gal. 15% mud acid	3827 to 3829

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
June 24, 1983	Pumping	38

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	28 bbls.	125,000 bbls.	50 %	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

Used on Lease

3827 to 3829