

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hupfer Oil & Gas

API NO. 15-145-20, 957-0000

ADDRESS 2309 Walnut
Hays, Kansas 67601

COUNTY Pawnee
FIELD SWEENEY, WEST
Wildcat (Abandon Sweeney Field)

**CONTACT PERSON Dennis D. Hupfer
PHONE 913-628-8666

PROD. FORMATION Arbuckle

PURCHASER Western Crude Oil Inc.

LEASE Powers

ADDRESS P.O. Box 5568
Denver, Colorado 80217

WELL NO. #1

WELL LOCATION NE-SE-NE

DRILLING H-30, Inc.

330 Ft. from East Line and

CONTRACTOR

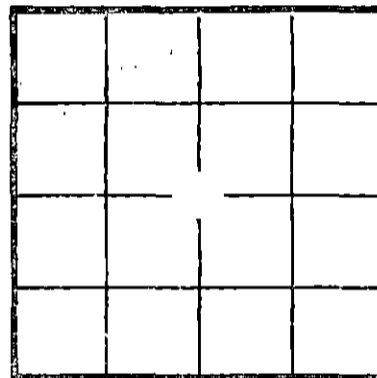
.990 Ft. from South Line of

ADDRESS 251 North Water Suite #10
Wichita, Kansas 67202

the NE4 SEC. 14 TWP. 21 RGE. 16 W

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3864 PBD 3844

SPUD DATE 4-26-82 DATE COMPLETED 5-2-82

ELEV: GR 1968 DF 1971 KB 1973

DRILLED WITH (CABLE) (RECTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 968 DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, Dennis

D. Hupfer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) Hupfer Oil & Gas

OPERATOR OF THE Powers LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12 DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
STATE CORPORATION COMMISSION

JUN 30 1982 6-30-82

SUBSCRIBED AND SWORN BEFORE ME THIS 29 DAY OF June, 19 82.

(S) Dennis D. Hupfer

Sheri L. Barber

NOTARY PUBLIC

MY COMMISSION EXPIRES: March 13, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOFP or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|---------------|-------|
| Shale | 3338 | -1365 | Heebner | 3338 |
| Lime | 3358 | -1385 | Toronto | 3358 |
| Shale | 3372 | -1399 | Douglas Shale | 3372 |
| Lime | 3434 | -1461 | Brown Lime | 3434 |
| Lime/Shale | 3443 | -1470 | Lansing | 3443 |
| Lime | 3714 | -1741 | Viola | 3714 |
| Sand | 3781 | -1808 | Simpson Sand | 3781 |
| Dolomite | 3819 | -1846 | Arbuckle | 3819 |
| RTD | 3864 | -1891 | RTD | 3864 |

Geologist: Bobby Beard

DST #1 - Viola - 3721-3740. 45-45-45-45. Recovered 1770 ft. G.I.P. and 30' drilling mud. IBHP 33, FBHP 33, IFP 22-22, FFP 22-22.

DST #2 - Simpson Sand - 3754-3795. 45-45-45-45. Recovered 900' GIP, 300' oil cut mud & 120' watery muddy oil. IBHP 973, FBHP 929, IFP 77-100, FFP 122-166.

DST #3 - Arbuckle - 3804-3825. 30-30-30-30. G.T.S. 4 min. Recovered 180' heavy oil cut mud, 300' clean oil & 780' oil w/ some water.
 GAS: 10 min. 242,000
 20 min. 137,000

Completion: Perforated 3847 - 49. Swab 6 BWP. Set Bridge Plug @ 3844. Perforated 3827 - 3829, acidized w/ 250 mud acid - Swabbed 14 BFP, 60% oil, 1800' off bottom. Overnight fill up 2700 ft. P.O.P.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|------------------------------|
| Surface | 12 1/4 | 8 5/8 | 24 | 968 | 60/40 POZ | 450 | 2% gel, 3% cc |
| Production | 7 7/8 | 5 1/2 | 14 | 3863 | 60/40 POZ | 150 | 2% gel 10 bbl. salt flush |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 4 | 3/4" | 3847 - 3849 |
| | | | 4 | 3/4" | 3827 - 3829 |

TUBING RECORD

| Size | Setting depth | Remarks |
|-------|---------------|-------------------------------------|
| 2 7/8 | 3840 | Bridge Plug Perforated @ 3844 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 250 gal. 15% mud acid | 3827 - 3829 |

| | | |
|---|--|-----------------------|
| Date of first production June 12, 1982 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 38 |
| RATE OF PRODUCTION PER 24 HOURS | Oil 22 bbls. | Gas 17,000 MCF |
| | Water % 85 | Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) Used On Lease | Perforations Arbuckle 3527 - 3829 | |