

plugged 12-30-87

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5407
Name Huffer Oil & Gas
Address 25th & Vine
City/State/Zip Hays, KS 67601

Purchaser

Operator Contact Person Mr. Dennis Huffer
Phone 913-628-8666

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist James C. Musgrove
Phone 316-792-7716

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~OWO~~: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12-17-87 12-29-87 12-30-87
Spud Date Date Reached TD Completion Date
3860
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 957 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 957 feet depth to surface 400 cmt
Cement Company Name Halliburton Services
Invoice # 691906

API NO. 15-145-21,273-0000

County Pawnee
W2 of E2 NE Sec 14 Twp 21S Rge 16 East X West

3960 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

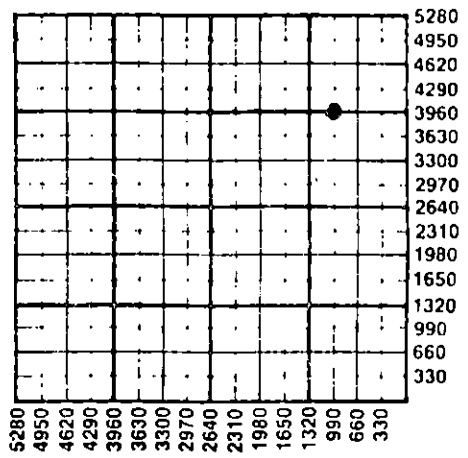
Lease Name Powers Well # 3

Field Name Sweeney West

Producing Formation N/A

Elevation: Ground 1970 KB 1975

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # H-30 Handled

X Groundwater 3960 Ft North from Southeast Corner
(Well) 560 Ft West from Southeast Corner of
NE/4 Sec 14 Twp 21 Rge 16 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis D. Huffer
Title Owner/Operator Date 1-25-88

Subscribed and sworn to before me this 25th day of January 1988.
Notary Public Donna J. Maskus
Date Commission Expires Nov. 1, 1989

DONNA J. MASKUS
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES NOV. 1, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

JAN 27 1988 Form ACO-1 (5-86)

1-27-88
Wichita, Kansas

Sec. 14 Twp 21 Rge 16

SIDE TWO

Operator Name Hupfer Oil & Gas Lease Name Powers Well # 3

Sec. 14 Twp. 21S Rge. 16 East West County Pawnee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 - Arbuckle 3762' to 3834'.
 45-45-45-45. G.T.S. 8 min. T.S.T.M.
 Recovered 550' SOGWM. IBHP 991,
 FBHP 983, IFP 172-202, FFP 252-303.

Sand, Shale and Shells	0	272'
Shale, Sand and Lime	272'	386'
Sand	386'	727'
Shale and Shells	727'	958'
Shale, Shells and Lime	958'	976'
Anhydrite	976'	1,000'
Shale and Shells	1,000'	1,310'
Lime and Shale	1,310'	3,860'
Rotary Total Depth		3,860'

DST #2 & #3 - Packer failure.

DST #4 - Arbuckle - 3834' to 3839'.
 30-30-30-30. G.T.S. 30 min. T.S.T.M.
 Recovered 2000; salt water.
 IBHP 1210, FBHP 1215, FP - N/A.

Heebner	3348	-1373
Toronto	3366	-1391
Douglas Shale	3383	-1408
Brown Lime	3442	-1467
Lansing	3453	-1479
Arbuckle	3827	-1852
R.T.D.	3860	-1885

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	957'	60/40 Poz	400	3% cc 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled