OLL & GAS CONSERVATION DIVISION URLL CONFERENCE FORM ADD-I URLL INSTRUCT Departure: License 0 30075 Neme: Shamrock Resources, Inc. Address 100 North Main Suite 802 City/state/2/p Michita, Kansas 67202 Purchaser: N/A Departure Contact Person: Patrick J. Deenihan Phone (316) 262-7106 Contractor: Name: Lioyd Drilling, Co. License: 3300 Actiffe Geologist: Patrick J. Deenihan Phone (316) 262-7106 Contractor: Name: Lioyd Drilling, Co. License: 3300 Actiffe Geologist: Patrick J. Deenihan New Hell Re-Entry Morkover New Hell Re-Entry Morkover New Hell Re-Entry Morkover One 101 Delayed Coop. St. Deenihan New Hell Re-Entry Morkover New Hell Re-Entry Mork	STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 185-22,644-0000
Acci-tell MSTORY DESCRIPTION OF MELL MS TEAMS perstor: License 6 30075 Name: Shamrock Resources, Inc. Address 100 North Main Suite 802 City/Stete/Zip Wichdra, Kansas 67202 City/Stete/Zip Wichdra, Kansas 67202 Producing Formation N/A Superstor Contact Person: Patrick J. Deenihan Phone (316) 262-7106 Contractor: Mane: Lloyd Drilling, Co. License: 3300 Actiste Geologist: Patrick J. Deenihan Phone (316) 262-7106 Contractor: Mane: Lloyd Drilling, Co. License: 3300 Actiste Geologist: Patrick J. Deenihan Phone Completion Row Well I. Show Teep. Abd. Gas. Inj. Completion Solution of Surface Pipe Set and Genemed at 268/273 Feet Comp. Date Completion Solution Solut	OIL & GAS CONSERVATION DIVISION	
None: Shamrock Resources, Inc. 3630' Ft. North from Southeast Corner of Section (ToTE: Locate well in Section plat below.) 3630' Ft. West from Southeast Corner of Section (ToTE: Locate well in Section plat below.) 100 North Main Suite 802 Sui	ACO-1 WELL MISTORY	
Name: Shamrock Resources, Inc. 3630' Ft. West from Southeast Corner of Section (1975; Locate well in section plat below.)		
Address 100 North Main Suite 802 City/State/Zip Wichita, Kansas 67202 Phone (316) 262-7106 Contractor Mane: Lloyd Drilling, Cd. License: 3300 Settisfie Geologist: Patrick J. Deenihan Phone (316) 262-7106 Contractor Mane: Lloyd Drilling, Cd. License: 3300 Settisfie Geologist: Patrick J. Deenihan Now Well B. Deenihan Now Well B. Deenihan Now Well B. Deenihan Sesignate Type of Completion Now Well Info as follows: Operator: Well Kinne: Comp. Date Comp. Date Comp. Date Comp. Date Comp. Date Date Reschod 10 Completion, Winhita, Kansas 67202, within 120 days of the spot date of any well. Bulle 23-310, 20-3107 and barting and submitted with the form. See rule 82-3-107 for confidential for a period of 12 submits if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 submits if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 submits if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 submits if requested in writing and submitted with the form. See rule 82-3-107 and 12 submits in requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 submits if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 submits if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 submits if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 submits if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 submits if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 submits if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 submits if requested in writing and submitted with the form. See rule 82-3-107 for	•	
Suite 802 City/State/Zip Witchita, Kansas 67202 Producins Forestion N/A perator Centact Person: Patrick J. Deenihan Phone (316) 262-7106 Contractor: Mane: Lloyd Drilling, Co. License: 3300 Active Geologist: Patrick J. Deenihan Person: Patrick J. Deenihan Completion Rew Well Re-Entry Norkover Rew Well Re-Entry Norkover Rew Well info as follows: Operator: Well Name: Comp. Date Goas Inj Delayed Comp. Comp. Date Goas Date Comp. Date Goas Date Comp. Date		(MOTE: Locate well in section plat below.)
City/state/Zip_Wichita, Kansas 67202 N/A		Lease Hame <u>McCandless</u> Well # <u>2-13</u>
Perchaser: N/A Sperator Contact Person: Patrick J. Deenihan Phone (316) 262-7106 Contractor: Name: Lloyd Drilling, Co. License: 3300 License: Jayout Patrick J. Deenihan Designate Type of Completion New Well Re-Entry Workover Oil ShD Temp. Abd. Gas Inj Delayed Comp. Yor Delayed Comp. Yor Delayed Comp. Well Name: Comp. Date G. Old Total Depth Mulk Rotary Air Rotary Litense: Comp. Date G. Old Total Depth Mulk Rotary Air Rotary Litense: Special Designation on Side two of this form will be held conficiential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months if requested in the form with all reporterity abandoned wells. Submit CP-41 form with all reporterity abandoned wells. Submit CP-4		Field Name Glen East
perator Contact Person: Patrick J. Deeniham Phone (316) 262-7106 Contractor: Name: Lloyd Drilling, Co. License: 3300 Melisite Geologist: Patrick J. Deeniham Designate Type of Coxpletion New Well Re-Entry Workover Gas Inj Delayed Comp. 2000 Amount of Surface Pipe Set and Comented at 2684273 Feet Nultiple Stage Comenting Collar Used? Yes X No Drilling Neghod: Meliding, Hichita, Kansas 67022, within 120 days of the spud date of any well. Rule 82-3-130 as 23-107 and 82-3-107 and 82-3-107 and 82-3-107 and 82-3-107 and 82-3-107 and 82-3-107 and 10 plugged wells. Submit CP-111 form with all temperative handback work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with the statements herein are complete and correct to the best of my knowledge. Notary Public A Problem to before me this 5 day of American Public A Appear A No Distribution A Notary Public A Appear A No Distribution And Appear A No Distribution A Notary Public A Appear A No Distribution Appear A No Distribution And Appear A No Distribution Appear A No Appear A No Appear A No	City/State/Zip <u>Wichita, Kansas 67202</u>	Producing Formation N/A
Phone (316) 262-7106 Contractor: Name: Lloyd Drilling, Co. License: 3300 License: Joyd Drilling, Co. License: Joyd Drilling, Co. License: License: Joyd Drilling, Co. License: Joyd Drilling, Joyd Joyd Joyd Drilling, Joyd D	Purchaser:N/A	Elevation: Ground 1929' KB 1939'
Phone (316) 262-7106 Contractor: Name: Lloyd Drilling, Co. License: 3300 License: 3300 License: 1300 License: 130	Operator Contact Person: Patrick J, Deenihan	
Licenses: 3300 Licenses: 3300	Phone (316) 262- 7106	
License: 3300 delisite Geologist: Patrick J. Deenihan Designate Type of Completion New Well Re-Entry Norkover Signate Type of Completion New Well Re-Entry Norkover Signate Type of Completion New Well Re-Entry Norkover Signate Type of Completion New Well Re-Entry Norkover Signature Ocitic Skib Temp. Abd. Gas Inj Delayed Comp. 26 X Dry Other (Core, Water Supply, etc.) Operator: Well Name: Comp. Date Sold Total Depth Multiple Stage Cementing Collar Used? Yes X No Orilling Nethod: X Muld Rotary Air Rotary Cable Spud Date Date Reached 1D Completion Date Feet If Alternate II completion, cement circulated from Feet depth to W/ Sx Cmt. INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kanses Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all writing and submitted with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filling of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature President Date 25-90 Signature Signature Amount of Surface and Cemented at 268/273 Feet Multiple Stage Cementing Co	Contractor: Name: Lloyd Drilling, Co.	2-8-90
Designate Type of Completion New Hell Re-Entry Norkover State of	License: 3300	
Designate Type of Completion New Hell Re-Entry Workover Sub	Wellsite Geologist: Patrick J. Deenihan	3630
Amount of Surface Pipe Set and Cemented at268/273	Designate Type of Completion	□ 2970 N
Amount of Surface Pipe Set and Cemented at268/273	New Well Re-Entry Workover	○ SP 1980 N
Amount of Surface Pipe Set and Cemented at268/273	OilSMDTemp. Abd. 33	1320
Amount of Surface Pipe Set and Cemented at268/273	X Dry Other (Core, Water Supply, etc.)	990
Well Name: Comp. Date Comp	If OMNO: old well info as follows:	
Comp. Date	•	·
If yes, show depth set		
Mud Rotary	Comp. Date Old Total Depth	1
Spud Date Date Reached TD Completion Date feet depth to M/ Sx cmt. INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS HUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature President Date President Date ACC. OFFICE USE ONLY F Letter of Confidentiality Attached Wireline Log Received Distribution KCC SUD/Rep NGPA NGPA NGPA NGPA Plug Other	Drilling Method: X Mud Rotary Air Rotary Cable v	If yes, show depth set Feet
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature President Date 25-90 K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached Wireline Log Received Distribution KCC SWD/Rep NGPA NOTATION Public NOTATION PUBLIC OF TIME OF THE CONTROL OF THE CONTROL OF TIME OF TIME OF THE CONTROL OF TIME OF THE CONTROL OF TIME OF TIME OF THE CONTROL OF TIME OF TIME OF THE CONTROL OF THE CONTROL OF TIME OF THE CONTROL	14-90 KG 1-12-90 1-13-90 KG	· · ·
Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS HUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature President Date **C.C. OFFICE USE ONLY** F Letter of Confidentiality Attached Wireline Log Received Distribution KCC SWD/Rep NGPA NGPA NGPA NGPA NGPA NGPA NGPA		<u> </u>
Signature	Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with a	of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 ll temporarily abandoned wells. Any recompletion, workover or
President Date 25-90 Subscribed and Sworn to before me this 5 day of SWILMRIA, Distribution Notary Public		
Subscribed and Sworn to before me this 5 day of SWILMRIA. Notary Public Date 2-5-90 Wireline Log Received Drillers Timelog Received Wireline Log Received Drillers Timelog Received KCC SWD/Rep NGPA KGS Plug Other	Signature Satrick Descrition	
Subscribed and sworn to before me this day of CLYLLARIA, 19 10 Notary Public O Production UNITALIA Notary Public Control Cont	Title President Date Date	25-90 g Wireline Log Received
	19 40.	Distribution KCCNGPA
	Date Commission Expires	(Specify)

DEBORAH A. HUWAHD

NOTARY PUBLIC

STATE OF BANSAS

My Appt. Exp. (1996)

Form ACO-1 (7-89)

SIDE TUO

Operator Name _ Sham	rock Resou	rces, Inc.	Lease Name	McCand	lless	Well#	2-13
		I East		Staffor		_	
Sec. <u>13</u> Twp. <u>238</u>	n 1/	West	county				
INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need	tool open ar , bottom hole t	nd closed, flowing a :emperature, fluid re	and shut-in press	sures, wheth	er shut-in pre	ssure read	ched static level,
Drill Stem Tests Take (Attach Additional		Yes No			Formation Desc	ription	
Samples Sent to Geolog	gical Survey.	Yes 🖫 No			Log 🗆	Sample	
	Zone 3658 45-60 O' Slight	Yes X No Yes X No '- 3675' oil cut mud	Viola Arbuckl	ne 3 s.City 3 le 3	Top 836 (+1103) 529 (-1590) 545 (-1606) 906 (-1967) 998 (-2059)		3 (+1081)
	182#/233# 1/81 - 81/	81	<u>,</u> 3	80-30-30- Rec. 40'		ıd With	SIP'S 963/2 FP'S 101/10
		CASING RECORD	П., П.,				
	Report al	l strings set-conduc	New └ Us ctor, surface, ir		production, et	c. '	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface csg.	12 1/4"	8 5/8"	20	273	common 60/40 pos	96 64	3% C.C. 2% gel.
	PERFORATIO	I PECOND		Acid	Fracture, Shot,	Coment So	Ligaro Pacard
Shots Per Foot		e of Each Interval F	Perforated		d Kind of Mater		Depth
						<u>.</u>	
							
							·
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐	No	
Date of First Produc	tion Producir	ng Method Flowing	Pumping Ga	s Lift 🗆 (Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Water		Gas-Oil	Ratio	Gravity
Disposition of Gas:		i	TROD OF COMPLETION	 DN		F	roduction Interval
Vented Sold (If vented, sub			Hole Perfor	ation 🗆 1	Dually Completed	d Comm	ingled
		└ Other	(Specify)		· · · · · · · · · · · · · · · · · · ·	_	<u>.</u>

TELEPHONE: AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

TO: Shamrock Resources Inc.	invoice no.	55632	
	PURCHASE ORDER	R NO	
Wichita, Kansas 67202	LEASE NAME	McCandless 2-13	
		Jan. 4, 1990	
SERVICE AND MATERIALS AS FOLLOWS:	· · · · · · · · · · · · · · · · · · ·		
Common 96 sks (\$5.00 Pozmix 64 sks (\$2.25 Gel 3 sks (\$6.75 Chloride 5 sks (\$20.00	\$ 480.00 144.00 20.25 100.00	\$ 744.25	
Handling 160 sks @\$0.90 Mileage.(25) @\$0.03¢ per sk per mi Surface Mi @\$1.00 pmp. trk. 1 plug	144.00 120.00 360.00 25.00 40.00	\$ 1,433.25	
Cement circ.			
THANKM YOU	Quid 2. 2.90		
LL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 114-	PERCENT CHARGED THEREAFTER	1	



ASSA CODE US 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

TO:	Shamrock Resources Inc.	.	·;59•	INVOICE NO	55697''
	100 N. Main #802		\$	PURCHASE ORDER NO.	
	Wichita, Kansas 67202	_		Lease Name	McCondless 2-13
				DATE	Jan. 12, 1990
SERVICE ANI	MATERIALS AS FOLLOWS:				· · · · · · · · · · · · · · · · · · ·
	Common 75 sks @\$5.00		\$ 375.0		
•	Pozmix 50 sks @\$2.25		112.5	0	
	Gel 8 sks @\$6.75	** `f	54.0	0	\$ 541.50
	Handling 125 sks @\$0.90		112.5	0	
	Mileage (25) @\$0.03¢ per sk per mi		93.7	1	
	Plugging		360.0	U.	
	Mi @\$1.00 pmp. trk.		25.0		
	l plug	•	20.0	<u>o</u>	611,25
				Total	\$ 1,152.75
	50 sks. @ 860'	,			
	40 sks. @ 290'				故
	10 sks. @ 40'	^ \	•		
j.	15 sks. in R. H.	f(x)	K ().24		
	10 sks. in M. H.	1) m	,,,,		
	•	Sang.	/		
•	THANK YOU	J			*
g engage 3	THANK TOU				
r poteka so	E NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE.	IK DEDCENT	CHVBGEO	THEREAUTER	
T PRICES AR	E NEI, PAIABLE 30 DAIS POLLOWING DAIL OF INVOICE.	IM PERCENT	CHARGED	INEREAPIER	

