

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4959
Name ZPC Petroleum, Inc.
Address 9319 E. Harry, Suite 122
City/State/Zip Wichita, KS 67207

Purchaser.....

Operator Contact Person Jon R. (Zeb) Stewart
Phone 316 683-8838

Contractor License # 5929
Name Duke Drilling Company, Inc.

Wellsite Geologist Pat Deenihan
Phone 316 683-8838

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-29-88 8-3-88 8-3-88
Spud Date Date Reached TD Completion Date
3980'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 387 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 387 feet depth to surf. w/ 200 SX cmt
Cement Company Name Allied Cementing
Invoice # turnkey w/ Duke Drilling
API OXR

API NO. 15-.....185-22,538-6000
County Stafford
SE.. SW.. NW.. Sec.. 13 Twp.. 23 Rge.. 14 East
2970' Ft North from Southeast Corner of Section
4290' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

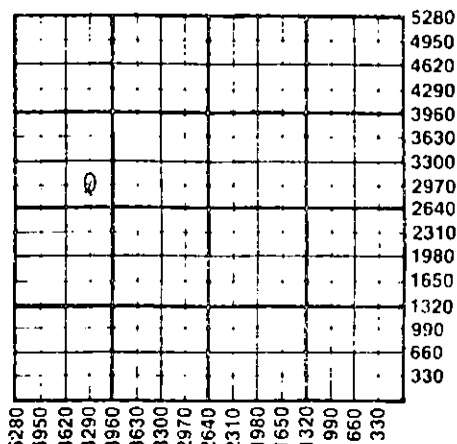
Lease Name Gleason Ranch Well # 1-13

Field Name.....

Producing Formation.....

Elevation: Ground 1905' KB 1909'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Drilled water well
Division of Water Resources Permit # J-88-380.
2970' Ft North from Southeast Corner
X Groundwater (Well) 4290' Ft West from Southeast Corner of
Sec 13 Twp 23 Rge 14 East X West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

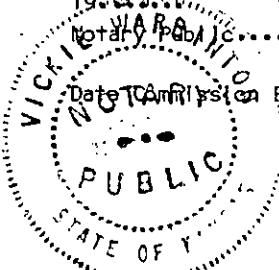
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon R. Stewart
Title PRESIDENT Date 9/9/88

Subscribed and sworn to before me this 9th day of Sept 1988
Wickie Warburton
Date of Commission Expires 10/19/91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
9-12-88



Sec. 13 Twp. 23 Rge. 14 East

Operator Name ZPC Petroleum, Inc. Lease Name Gleason Ranch Well # 1-13

Sec. 13 Twp. 23 Rge. 14 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	812'	828'
B/Anhydrite		828'
Heebner	3371'	3390'
Lansing 'A'	3524'	3545'
B/KC	3771'	3778'
RTD		3980'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	387	60/40 Poz	200	60/40 Pozmix, 2% gel, 3% C.C.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

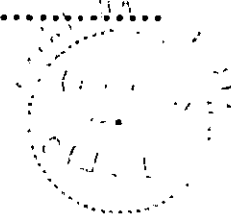
TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



DRILLERS' WELL LOG

DATE COMMENCED: July 29, 1988

DATE COMPLETED: August 3, 1988

ZPC Petroleum, Inc.
GLEASON RANCH #1-13
SE SW NW
Sec. 13, T23S, R14W
Stafford County, KS

0 - 72'	Sand
72 - 275'	Shale, Red Bed
275 - 810'	Sand, Red Bed
810 - 838'	Anhydrite
838 - 3029'	Shale, Lime
3029 - 3123'	Lime, Shale
3123 - 3370'	Lime
3370 - 3374'	Shale
3374 - 3408'	Lime
3408 - 3506'	Shale
3506 - 3524'	Lime, Shale
3524 - 3770'	Lime
3770 - 3892'	Shale, Chert, Conglomerate
3892 - 3929'	Chert, Shale
3929 - 3980'	Shale, Sand
3980'	RTD

RECEIVED
STATE CORPORATION COMMISSION
SEP 12 1988
CONSERVATION DIVISION
Wichita, Kansas

Surface Pipe:
Set new 24#, 8 5/8"
at 387' with 200 sacks
60/40 Pozmix, 2% gel,
3% C.C.

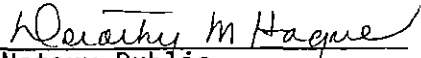
A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

LEONARD WILLIAMSON of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.


Leonard Williamson

SUBSCRIBED AND SWORN to before me this 9th day of August, 1988.


Notary Public

