

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5407 EXPIRATION DATE 6-30-83

OPERATOR Hupfer Oil & Gas API NO. 15-185-21,633-DEED

ADDRESS 3711 Country Lane COUNTY Stafford

Hays, Kansas 67601 FIELD Glen Ext.

\*\* CONTACT PERSON Dennis D. Hupfer PROD. FORMATION Lansing

PHONE 913-628-8666

PURCHASER None LEASE Roohms

ADDRESS WELL NO. #1

WELL LOCATION C/S2-SE-NW

DRILLING H-30, Inc. 330 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 251 North Water Suite #10 660 Ft. from East Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 14 TWP 23 RGE 14

PLUGGING Allied Cementing

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 31

Russell, Kansas 67665

TOTAL DEPTH 3991 PBTD 3580

SPUD DATE 7-26-82 DATE COMPLETED 11-11-82

ELEV: GR 1915 DF 1918 KB 1920

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 378 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT


(Office Use Only) KCC ✓ KGS ✓ SWD/REP ✓ PLG. ✓

A F F I D A V I T

Dennis D. Hupfer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Dennis D. Hupfer]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17 day of December, 1982.

Shari L. Barker (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 13, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas DEC 20 1982 12-20-82

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>					
<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>					
<p>Check if no Drill Stem Tests Run.</p>					
Shale		3374	-1454	Heebner	3374
Lime		3393	-1473	Tronto	3393
Shale		3410	-1490	Douglas Shale	3410
Lime		3508	-1588	Brown Lime	3508
Lime/Shale		3526	-1606	Lansing	3526
Chert/Lime		3874	-1954	Viola	3874
Shale		3936	-2016	Simpson Shale	3936
Dolomite		3984	-2064	Arbuckle	3984
Dolomite		3991	-2071	T.D.	3991
<p>Geologist: Bobby Beard                      DST #1 - Lansing - 3575-3605, 45-45-45-45. Recovered 90 ft. oil cut gassy mud. IBHP 1015, FBHP 1262, IFP 75-75 FFP 75-75.                      DST #2 - Lansing - 3635-3660- 45-45-45-45. Recovered 2200 ft. G.I.P., 50 ft. gassy oil specked mud. IBHP 255, FBHP 265, IFP 43-43, FFP 43-43                      DST #3 - Lansing - 3673-3687 - 45-45-45-45. Recovered 15 ft. drlg. mud, w/ oil specks. IBHP 291, FBHP 108, IFP 43-43, FFP 43-43.                      DST #4 - Lansing - 3736-3786 - 30-30-30-30. Recovered 10 ft. mud. IBHP 66, FBHP 53, IFP 43-43, FFP 43-43                      DST #5 - Viola - 3876-3900. 30-30-30-30. Recovered 10 ft. mud w/ oil specks. IBHP 86, FBHP 75, IFP 48-48, FFP 43-43.</p>					
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/8"	8 5/8"	24	378	60/40 Poz	285	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14	3985	60/40 Poz	125	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
See attached page two	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations See attached page two

OPERATOR Huoper Oil & Gas

LEASE NAME Roohms #1

SEC. 14 TWP. 23 RGE. 14

(E)  
(W)

**FILL IN WELL LOG AS REQUIRED:**

Shew all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Completion:                      Perforated Viola - 3922-3928, 3 holes per foot. Acidized w/ 250 gal. I.N.S. Swabbed w/ show of oil. Acidized w/ 1500 gal. N.E. Swabbed <math>\frac{1}{2}</math> BFPH, 8% oil. Set Bridge Plug @ 3730.</p> <p>Perforated: Lansing - 3718-3721, 3 holes per foot. Acidized w/ 500 gal. I.N.S. Swabbed 1.5 BFPH, 12% oil. Acidized w/ 2000 gal. N.E. Swabbed 9 BFPH, 8% oil. Set Bridge plug @ 3675.</p> <p>Perforated: Lansing - 3644-3652, 3 holes per foot. Acidized w/ 500 gal. mud acid. Channeled - squeezed w/ 100 sx. common w/ 2200 P.S.I.</p> <p>Re-Perforated: 3644-3650. Acidized w/ 500 gal. mud acid. Swabbed 8 BFPH, 2% oil. Set Bridge plug @ 3620.</p> <p>Perforated: 3591-3594, 4 holes per foot. Acidized w/ 300 gal. 15% mud, 2000 gal. N.E. &amp; 4500 gal. N.E. Swabbed 4 BFPH, 35% oil.</p>				
<p>P.O.P. - Pumped 25 bbls. oil in 10 days.</p>				
<p>Plugged - D&amp;A.</p>				