

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR GALLOWAY DRILLING CO., INC. API NO. 15-185-21,620-0000ADDRESS 340 Broadway Plaza Bldg. COUNTY Stafford105 So. BroadwayWichita, KS 67202 FIELD _____** CONTACT PERSON Earlene M. Lumry PROD. FORMATION nonePHONE 316-263-1793PURCHASER none LEASE COENADDRESS _____ WELL NO. 1

DRILLING _____ Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS _____ the (Qtr.) SEC 15 TWP 23 RGE 14W.

PLUGGING Galloway Drilling & Allied Cementing WELL PLAT (Office Use Only)
 CONTRACTOR same, as above Russell, KS
 ADDRESS _____

TOTAL DEPTH 4025 PBTD _____SPUD DATE 6/16/82 DATE COMPLETED 6/25/82ELEV: GR _____ DF _____ KB 1938DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 10 lbs DV Tool Used? noTHIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay H. Galloway, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June, 19 82.

EARLENE M. LUMRY
 STATE NOTARY PUBLIC
 SEDGWICK COUNTY, KANSAS
 MY APPT. EXP. _____

MY COMMISSION EXPIRES: Sept 7, 1985

Jay H. Galloway
 Jay H. Galloway

Earlene M. Lumry
 Earlene M. Lumry (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION

JUN 30 1982

6-30-82 CONSERVATION DIVISION
 Wichita, Kansas

RECEIVED
 JUN 30 1982
 CONSERVATION DIVISION
 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Galloway Drilling Co. LEASE Coen

SEC. 15 TWP. 23 RGE. 14

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	828	+1110		
Heebner	3395	-1457		
Toronto	3414	-1476		
Douglas	3430	-1492		
Brown Lime	3527	-1589		
Lansing	3540	-1602		
B/KC	3776	-1838		
Conglomerate	3824	-1886		
Viola	3883	-1945		
Simpson	3944	-2006		
Simpson Sand	3956	-2018		
RTD	4025			
DST #1 3665-3672, 15-45-15-45, FFP 11-11.	Rec 5'	mud, IFP	11-11, IBHP	34-22,
DST #2 3701-3719, 15-45-60-45, 1612, FFP 79-147.	Rec 300'	S/water,	IFP 34-34,	IBHP 1688-
DST #3 3726-3744, 15-45-90-45, FFP 56-79.	Rec 90'	mud, IFP	45-45, IBHP	1847,
DST #4 3745-3784, 15-45-15-45, FFP 34-34.	Rec 10'	mud, IFP	34-34, IBHP	56-45,
DST #5 3855-3926, 15-45-15-45, FFP 68-68.	Rec 15'	mud, IFP	56-56, IBHP	215,
DST #6 3944-3980, 15-45-15-45, IBHP 736-238, FFP 79-79.	Rec 70'	mud w/few oil specks,	IFP 79-79,	
NO LOG RUN				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	24#	404'	common	325	+3% CaCL +2% Gel
No production run							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none					
TUBING RECORD					
Size	Setting depth	Packer set at			
none					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production n/a	Producing method (flowing, pumping, gas lift, etc.) n/a	Gravity n/a
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
none	Perforations.	