

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR GALLOWAY DRILLING CO., INC. API NO. 15-185-21,620-0000

ADDRESS 340 Broadway Plaza Bldg. COUNTY Stafford

105 So. Broadway

Wichita, KS 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Earlene M. Lumry PROD. FORMATION none

PHONE 316-263-1793

PURCHASER none LEASE COEN

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SE SW NE

DRILLING \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS \_\_\_\_\_ the (Qtr.) SEC 15 TWP 23 RGE 14W.

PLUGGING Galloway Drilling & Allied Cementing WELL PLAT (Office Use Only)  
CONTRACTOR same, as above Russell, KS  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 4025 PBTD \_\_\_\_\_

SPUD DATE 6/16/82 DATE COMPLETED 6/25/82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1938

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 10 lbs DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## AFFIDAVIT

Jay H. Galloway, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June, 19 82.

EARLENE M. LUMRY  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY APPT. EXP. \_\_\_\_\_

MY COMMISSION EXPIRES: Sept 7, 1985

Jay H. Galloway

Earlene M. Lumry  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE RECEIVED  
CORPORATION COMMISSION  
JUN 30 1982  
CONSERVATION DIVISION  
Wichita, Kansas  
6-30-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Galloway Drilling Co., LEASE Coen

SEC.15 TWP.23 RGE.14

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	828	+1110		
Heebner	3395	-1457		
Toronto	3414	-1476		
Douglas	3430	-1492		
Brown Lime	3527	-1589		
Lansing	3540	-1602		
B/KC	3776	-1838		
Conglomerate	3824	-1886		
Viola	3883	-1945		
Simpson	3944	-2006		
Simpson Sand	3956	-2018		
RTD	4025			
DST #1 3665-3672, 15-45-15-45, REc 5' mud, IFP 11-11, IBHP 34-22, FFP 11-11.				
DST #2 3701-3719, 15-45-60-45, Rec 300 S/water, IFP 34-34, IBHP 1688-1612, FFP 79-147.				
DST #3 3726-3744, 15-45-90-45, Rec 90' mud, IFP 45-45, IBHP 1847, FFP 56-79.				
DST #4 3745-3784, 15-45-15-45, Rec 10' mud, IFP 34-34, IBHP 56-45, FFP 34-34.				
DST #5 3855-3926, 15-45-15-45, Rec 15' mud, IFP 56-56, IBHP 215, FFP 68-68.				
DST #6 3944-3980, 15-45-15-45, Rec 70' mud w/few oil specks, IFP 79-79, IBHP 736-238, FFP 79-79.				
NO LOG RUN				

## Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	24#	404'	common	325	+3% CaCL +2% Gel
No production run							

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none					
TUBING RECORD					
Size	Setting depth	Packer set at			
none					

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

none	Amount and kind of material used	Depth interval treated
Date of first production n/a	Producing method (flowing, pumping, gas lift, etc.) n/a	Gravity n/a
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations
none		