

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Galloway Drilling Co., Inc.
340 Broadway Plaza Bldg.
ADDRESS 105 So. Broadway
Wichita, KS 67202

API NO. 15-083-21,013-0000
COUNTY Hodgeman
FIELD

**CONTACT PERSON Earlene Lumry
PHONE 316-263-1793

PROD. FORMATION none
LEASE AISTRUP

PURCHASER none
ADDRESS

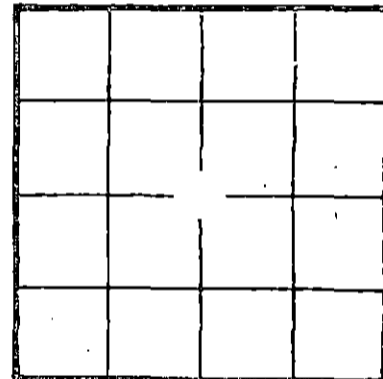
WELL NO. 1
WELL LOCATION S/2 SE/4 NE/4

DRILLING Galloway Drilling Co., Inc.
CONTRACTOR 340 Broadway Plaza Bldg.
ADDRESS 105 So. Broadway
Wichita, KS 67202

Ft. from Line and
Ft. from Line of
the SEC. 15 TWP. 21 RGE. 21

PLUGGING Galloway Drlg/ Allied Cementing
CONTRACTOR Russell KS
ADDRESS

WELL FLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4350 PBTD

SPUD DATE 12/5/82 DATE COMPLETED 12/12/82

ELEV: GR DF KB 2144

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1278' DV Tool Used? no

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jay H. Galloway OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR) (OF) Galloway Drilling Co., Inc. OPERATOR OF THE Aistrup LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF December, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF December, 19 82

EARLENE M. LUMRY

STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS

MY COMMISSION EXPIRES: Sept. 7, 1985

(S) Jay H. Galloway
Earlene M. Lumry
RECEIVED
Earlene M. Lumry
NOTARY PUBLIC
STATE OF KANSAS

DEC 20 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Area.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1286	+858		
Heebner	3666	-1522		
Toronto	3684	-1540		
Lansing/KC	3710	-1574		
B/Lans/KC	4080	-1936		
Ft. Scott	4234	-2091		
Cherokee	4260	-2116		
Conglomerate	4282	-2138		
Mississippi	4331	-2187		
RTD	4350			
DST #1 4283-4335 15-45-60-45, Rec 185 IBHP 1362, FBHP 1343.			OCM, IGP 76/66, FFP 105/163,	
DST #2 4284-4340 15-45-60-45, Rec 300 FFP 336/605, IBHP 1257, FBHP 1138.			muddy s/w, 720' s/w, IFP 105/278,	

RELEASED
DEC 30 1982
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	1278'	common	500	60-40 Poz +3% CaCl +2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval
none					

TUBING RECORD

Size	Setting depth	Packer set at
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production none	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold) none	Perforations	