

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5229 EXPIRATION DATE June 30, 1983

OPERATOR Phillips Petroleum Company APT NO. 15-083-20,030-0000
²¹⁰³⁰

ADDRESS Box 287 COUNTY Hodgeman
Great Bend, Kansas 67530 FIELD Eakin, NW

** CONTACT PERSON C. D. Dohrer PROD. FORMATION Dry Hole
PHONE 316-793-8421

PURCHASER _____ LEASE Huling-AB

ADDRESS _____ WELL NO. 8

DRILLING CONTRACTOR Murfin Drilling Company WELL LOCATION C NW SE
ADDRESS 617 Union Center 1980 Ft. from FEL Line and
Wichita, Kansas 67202 1980 Ft. from FSL Line of
the SE/4Qtr.) SEC15 TWP 21 RGE 21W

PLUGGING CONTRACTOR Halliburton Services WELL PLAT _____ (Office Use Only)
ADDRESS Great Bend, Kansas 67530

	15		

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4385 PBD _____

SPUD DATE 12-16-82 DATE COMPLETED 12-23-82

ELEV: GR 2135' DF 2139 KB 2140

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Not applicable

Amount of surface pipe set and cemented 1284.33 DV Tool Used? No

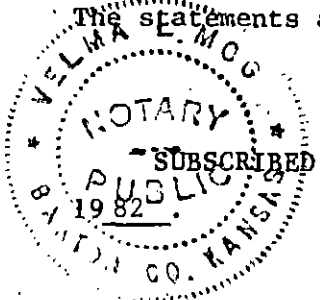
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. D. Dohrer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



C. D. Dohrer
C. D. Dohrer (Name) Area Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of December

Velma L. Mog
(NOTARY PUBLIC)
Velma L. Mog

MY COMMISSION EXPIRES: February 15, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE OF KANSAS
DEC 28 1982

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Phillips Petroleum Co.

LEASE Huling-AB

SEC. 15 TWP 21. RGE. 21W

Hodgeman County, Ks

FILL IN WELL LOG AS REQUIRED: Well #8

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Surface			0'	1294'	Formation Tops:	
Shale			1294'	2130'	Heebner	3678'
Shells			2130'	2860'	Toronto	3698'
Shale and Lime			2860'	3510'	LKC	3732'
Lime			3510'	4085'	Marmaton	4070'
Lime and Shale			4085'	4385'	Ft. Scott	4252'
Total Depth			4385'		Cherokee	4282'
					Miss	4306'

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	32#	1293'	60-40 Poz	650	3% CaCl, 2% Gel, 1/4# Flocele/sk
* SEE BELOW FOR HOLE PLUGGING INFORMATION							

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

* PLUGGED BOTTOM OF HOLE 4005-4285 w/70 sx cement and 1040-1360' w/80 sx. Application

to be made to complete well as Salt Water Disposal Well in the Cedar Hills Formation.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
dry	---	---
RATE OF PRODUCTION PER 24 HOURS	Gas	Water %
Oil	bbbls	MCF
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Disposition of gas (vented, used on lease or sold)	Perforations	