

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5817 EXPIRATION DATE 6-30-84

OPERATOR Benson Mineral Group, Inc. API NO. 15-145-20,849-0000

ADDRESS 1536 Cole Blvd., Suite 220 Golden, CO 80401 COUNTY Pawnee FIELD Bryant SE

\*\* CONTACT PERSON Jim Jameson PHONE 303-232-0100 PROD. FORMATION

PURCHASER LEASE Lowrey A

ADDRESS 8-10-83 WELL NO. 1-16

DRILLING Sterling Drilling Co. WELL LOCATION C SW

CONTRACTOR ADDRESS P.O. Box 129 1320 Ft. from S Line and 1320 Ft. from W Line of

RECEIVED STATE CORPORATION COMMISSION

Sterling, KS 67579 the SW (Qtr.) SEC 16 TWP 21 S RGE 20 W

PLUGGING Sun Oilwell Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 169 Great Bend, KS 67530 KCC [checked] KGS [checked] SWD/REP PLG.

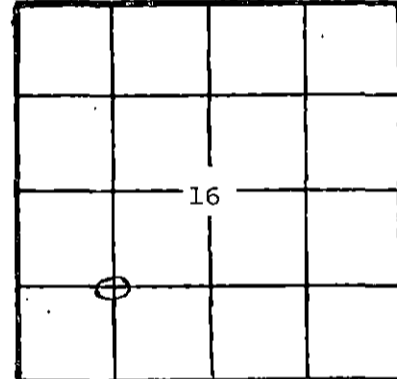
TOTAL DEPTH 2375 PBD 2338

SPUD DATE 3-20-81 DATE COMPLETED 3-25-81

ELEV: GR 2087 DF N.A. KB N.A.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 966 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James S. Jameson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James S. Jameson (Name) James S. Jameson

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of August, 1983.

Marilyn M. Markel (NOTARY PUBLIC) Marilyn M. Markel

MY COMMISSION EXPIRES: July 25, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Benson Mineral Group, Inc. LEASE Lowrey A

SEC. 16 TWP. 21S RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-16

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Sand & shale	0	1225		
Anhydrite	1225	1250		
Shale	1250	2030		
Lime & shale	2050	2375		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 1/4"	7"		966	50-50 POZ	250	2% gel, 3% CaCl
Production	6 1/2"	4 1/2"		2374	50-50 POZ	350	18% NaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		2322-30; 2190-98
Size	Setting depth	Packer set at	2		2202-2210; 2270-74

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid x 1000 gal 15% reg HCl	2322-30; 2270-74
Acid x 2000 gal 15% HCl	2190-98; 2202-2210

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 2322-30; 2270-74; 2190-98; 2202-10
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