

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C NONE Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5817 EXPIRATION DATE _____

OPERATOR Benson Mineral Group, Inc. API NO. 15-145-20805-0000

ADDRESS 1536 Cole Blvd., Golden, CO 80401 COUNTY Pawnee

FIELD Steffen So.

** CONTACT PERSON Jim Jameson PROD. FORMATION Chase
PHONE 232-0100

PURCHASER _____ LEASE Robbins

ADDRESS _____ WELL NO. #1-16

WELL LOCATION _____

DRILLING Sterling Drilling 1050 Ft. from West Line and

CONTRACTOR P. O. Box 129 990 Ft. from South Line of

ADDRESS Sterling, Kansas 67579 the SW 1/4 (Qtr.) SEC 16 TWP 21 RGE 20W

PLUGGING Hembree Well Service #21W-KCC WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS Box 458 KGS

Ness City, Ks. 67560

TOTAL DEPTH 2380 PBSD 2250

SPUD DATE 2-2-81 DATE COMPLETED 6-30-81

ELEV: GR 2097 DF _____ KB _____

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 955' #21W-KCC DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James S. Jameson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James S. Jameson
James S. Jameson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of July

1983.

Charleen Atencio
(NOTARY PUBLIC)
Charleen Atencio

MY COMMISSION EXPIRES: November 12, 1984

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 05 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Benson Mineral Group, Inc. LEASE Robbins

SEC. 16 TWP. 21 RGE. 20

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-16

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Shale & Gravel	0	752		
Shale	752	962		
Shale & Lime	962	1290		
Shale	1290	1785		
Shale & Lime	1785	2380		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	20	955	60-40 poz	350	3% CACL
Production	6 1/4"	4 1/2"	9.5	2380	50-50 poz	350	18% NACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	DML	2264-72
Size	Setting depth	Packer set at	2	DML	2206-18

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal 15% HCl, 655 x 60-40 poz squeeze	2264-72
10000# 19000 gal Foam Frac.	2206-18
Cmt squeeze surface 150 sx 60-40 poz	0-955

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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