

FAB

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Benson Mineral Group, Inc.

API NO. 15-145-20,792-0000

ADDRESS 1726 Champa St., Suite 600

COUNTY Pawnee

Denver, CO 80202

FIELD

**CONTACT PERSON Jim Jameson

PROD. FORMATION

PHONE 303-893-0883

LEASE Tammen

PURCHASER

WELL NO. 1-16

ADDRESS

WELL LOCATION C NE

DRILLING Contractor Sterling Drilling Company

1320 Ft. from N Line and

CONTRACTOR

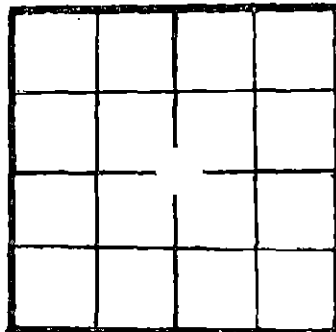
1320 Ft. from E Line of

ADDRESS Box 129

the NE 1/4 SEC. 16 TWP. 21S RGE. 20W

Sterling, Kansas 67579

PLUGGING



WELL PLAT

CONTRACTOR

KCC
KGS
MISC
(Office Use)

ADDRESS

TOTAL DEPTH 2400 PBDT 2373

SPUD DATE 1-23-82 DATE COMPLETED 1-28-82

ELEV: GR 2101 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	20	975'	common	250	60-40 POZ, 2% gel, 3% CaCl
Production	6 1/4"	4 1/2"		2393'	common	300	60-40 POZ, 10% NaCl
					Class A	50	10% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			1/every 2		2242-52
Size	Setting depth	Packer set at	1/every 2		2188-98
2 3/8"	2340'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal gas well acid	2242-52
2000 gal 15% Hcl	2188-98 2-8-82
80 quality foam x 20,000# 20-40 sn	

RECEIVED

Date of first production Shut-in Producing method (flowing, pumping, gas lift, etc.) Gravity STATE CORPORATION COMMISSION

RATE OF PRODUCTION PER 24 HOURS Oil bbls. Gas 130 MCF Water % 200 bbls. GOR

Disposition of gas (vented, used on lease or sold) Perforations CONSERVATION DIVISION 2188-98; 2242-52

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Dakota Depth 130'

Estimated height of cement behind Surface Pipe 960'

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Gravel and shale	0	471		
Shale and sand	471	940		
Shale	940	1210		
Shale and lime	1210	2400		

A F F I D A V I T

STATE OF Coloardo, COUNTY OF Denver SS, _____

James S. Jameson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Vice President (FOR)(OF) Benson Mineral Group, Inc.

OPERATOR OF THE Tammen LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-16 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) James S. Jameson

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF February 1982

My Commission Expires Nov. 12, 1984

Charleen Atencio
NOTARY PUBLIC

MY COMMISSION EXPIRES: _____