

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C x Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5817 EXPIRATION DATE 6-30-83 extended

OPERATOR Benson Mineral Group, Inc. API NO. 15-145-21,040-0000

ADDRESS 1536 Cole Boulevard, Suite 220 COUNTY Pawnee

Golden, Colorado 80401 FIELD Bryant SE

** CONTACT PERSON Jim Jameson PROD. FORMATION Krider

PHONE 303-232-0100

PURCHASER Northern Natural Gas Company LEASE Nuckolls "B"

ADDRESS 2223 Dodge Street WELL NO. 1-15

Omaha, Nebraska 68102 WELL LOCATION C N 1/2 SE 1/4

DRILLING Glacier Drilling Company, Inc. 2120 Ft. from South Line and

CONTRACTOR P.O. Box 1509 1280 Ft. from East Line of

ADDRESS Emporia, Kansas 66801 the SE (Qtr.) SEC 15 TWP 21 RGE 20W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 2400 PBTD 2390

SPUD DATE 5-26-83 DATE COMPLETED 5-30-83

ELEV: GR 2096 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD5812

Amount of surface pipe set and cemented 1001 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James S. Jameson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James S. Jameson (Name) July day of

SUBSCRIBED AND SWORN TO BEFORE ME this 7th

1983

Marilyn M. Markel (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 25, 1986

7-11-83

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUL 11 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-15

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Top soil	0	12		
Sand	12	74		
Red shale	74	1233		
Anhydrite	1233	1259		
Shale	1259	1809		
Lime	1809	1830		
Shale	1830	2006		
Hard lime	2006	2015		
Shale	2015	2020		
Lime w/shale	2020	2325		
Hard lime	2325	2390 TD		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	23#	1001	60-40	275	3% cc, 2% gel
Production	6 1/4"	4 1/2"		2361.63	60-40	250	3% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		2182-84
TUBING RECORD			1		2188-92
Size	Setting depth	Packer set at	1		2208-14

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid x 1500 gal 15% HCl	2182-2214

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-7-83	Pumping	
Estimated Production -I.P.	Oil bbls.	Gas MCF
	0	200
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
Sold.	25	CFPB
Perforations		
2182-84; 2188-92; 2208-14		