

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 145-21442 0000

County Pawnee County, Kansas

C SW Sec. 15 Twp. 21S Rng. 20 XX W

1320 Feet from SW (circle one) Line of Section

1320 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Scott Well # 1-15

Field Name Bryant

Producing Formation none

Elevation: Ground 2074 KB 2083

Total Depth 2336 PBDT 2350

Amount of Surface Pipe Set and Cemented at 359.49 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JZ 2-14-97
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 100 bbls

Desulfuring method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 4629

Name: Brito Oil Company Inc.

Address 120 South Market - Suite 300

City/State/Zip Wichita, Kansas 67202

Purchaser: n/a

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Raul Brito

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas EXHR SIGW

Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

10-28-96 10-31-96 10-31-96

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Raul F. Brito, President Date 11-18-96

Subscribed and sworn to before me this 18th day of November 19 96.

Notary Public Betty M. Abbott

Date Commission Expires 1-22-99
BETTY M. ABBOTT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-22-99

11-19-96

K.C.C. OFFICE USE ONLY	
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C <input checked="" type="checkbox"/>	Wireline Log Received
C <input type="checkbox"/>	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug
	<input type="checkbox"/> NEPA
	<input type="checkbox"/> Other
	(Specify)

Operator Name Brito Oil Company Lease Name Scott Well # 1-15

Sec. 15 Twp. 21S Rge. 20 East West
 County Pawnee County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Compensated Density Dual Spaced Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1224	+879
B/Anhydrite	1247	+856
Krider	2178	- 75

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	359.49	60/40 Poz	220	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

1504

ORIGINAL

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ox Bend

DATE <u>10-28-96</u>	SEC. <u>15</u>	TWP. <u>21</u>	RANGE <u>20</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>3:30 PM</u>	JOB START <u>7:15 PM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>Scott</u>		WELL # <u>1-15</u>	LOCATION <u>Burdett - 2N, 1 1/2 E, 1/4 Sec</u>		COUNTY <u>Pfaff</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR Dude #4
 TYPE OF JOB Surface
 HOLE SIZE 1 3/4" T.D. 366'
 CASING SIZE 8 3/8" DEPTH 359'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PRES. Displacement = 22 1/2 bbls

OWNER Same CEMENT
 AMOUNT ORDERED 220 lbs 60/40 3% cc, 220 lbs

EQUIPMENT
 PUMP TRUCK CEMENTER Tim D
 # 181 HELPER Bob B
 BULK TRUCK
 # 101 DRIVER Jim W
 BULK TRUCK
 # DRIVER

COMMON	<u>132</u>	@	<u>6.10</u>	<u>805.20</u>
POZMIX	<u>88</u>	@	<u>3.15</u>	<u>277.20</u>
GEL	<u>4</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u>	@	<u>28.00</u>	<u>196.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>220</u>	@	<u>1.05</u>	<u>231.00</u>
MILEAGE	<u>20</u>			<u>176.00</u>
TOTAL				<u>\$ 1723.40</u>

REMARKS:
Run 359' of 8 3/8" csg. Break circulation
Mixed 220 lbs 60/40 bit. Pumped
plug with fresh water.
Cement did circulate
[Signature]

SERVICE

DEPTH OF JOB	<u>359'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>445.00</u>
EXTRA FOOTAGE	<u>59'</u>	@	<u>.41</u>	<u>24.19</u>
MILEAGE	<u>20</u>	@	<u>2.85</u>	<u>57.00</u>
PLUG	<u>1-8 3/8" wooden</u>	@	<u>4.50</u>	<u>4.50</u>
		@		
		@		
TOTAL				<u>\$ 571.19</u>

CHARGE TO: Brito Oil Co. Inc.
 STREET 120 S. Market Suite 300
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT
 @
 @
 @
 @
 @
 TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X R Wheeler

TAX - 0 -
 TOTAL CHARGE 2294.59
 DISCOUNT \$ 344.19 IF PAID IN 30 DAYS
 Net 1950.40

ALLIED CEMENTING CO., INC.

15.145.21442-0000

6067

ORIGINAL

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Clasco City

DATE <u>10-31-96</u>	SEC. <u>15</u>	TWP. <u>21</u>	RANGE <u>20</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>1:20 PM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Sutt</u>	WELL # <u>1-15</u>	LOCATION <u>Wilminton - R5-2E</u>	COUNTY <u>Lawrence</u>	STATE <u>KS</u>			

OLD OR NEW (Circle one)

CONTRACTOR Dyer

TYPE OF JOB R Plug

HOLE SIZE 7 7/8" TD. 2376

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2" DEPTH 1260'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

OWNER Same

CEMENT

AMOUNT ORDERED 125 60/40 6 70 gal

COMMON	<u>75</u>	@	<u>6.10</u>	<u>457.50</u>
POZMIX	<u>50</u>	@	<u>3.15</u>	<u>157.50</u>
GEL	<u>6</u>	@	<u>9.50</u>	<u>57.00</u>
CHLORIDE		@		

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER Bob

BULK TRUCK

116 DRIVER Bill

BULK TRUCK

DRIVER

HANDLING	<u>125</u>	@	<u>1.05</u>	<u>131.25</u>
MILEAGE	<u>20</u>			<u>100.00</u>

TOTAL \$903.25

REMARKS:

1st Plug at 1260' w/ 50SK
2nd Plug at 390' w/ 50SK
3rd Plug at 41' w/ 10SK
Pat Note 15SK

SERVICE

DEPTH OF JOB	<u>1260'</u>			
PUMP TRUCK CHARGE				<u>445.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>2.85</u>	<u>57.00</u>
PLUG <u>1 1/2" x 1260'</u>		@		

TOTAL \$502.00

CHARGE TO: Brite Oil Co. Inc.

STREET 120 S. Market Suite 300

CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

TAX -0-

TOTAL CHARGE \$1405.25

DISCOUNT \$210.79

IF PAID IN 30 DAYS

Net \$ 1194.46

RECEIVED
 11/11/96
 61 ACN 914