| SIDE ONE Y AFFIDAVIT | OF | COMPLETION | FORM | | (rev) | ACO-1 |
|--|-------------------------------------|--|--|---|--|---|
| This form shall be filed in duplicate we rado Derby Building, Wichita, Kansas of the well, regardless of how the well was attach separate letter of request if confidential, only file one copy. Information of two will then be held confidential Circle one: Oil, Cas, Dry, SWD, OWWO, Applications must be filed for dual com Attach wireline logs (i.e. electrications). Cas (Rules 82-2-105). | 7202 s co the rmat Inje | within pompleted. Information on side ection. Typicion, comminute, sonic 1032-2-125) | ten days on is to e one wi oe and congling, og, gamm | after the be held of 1 be of 1 omplete Al SWD and in a ray neur | confident confident public re LL section njection, tron log, | ion of ial . If cord and ns. T.A. etc.). |
| OPERATOR Benson Mineral Group, I | nc. | 5811 | API NO | 15-145 | -20,798 | -0000 |
| ADDRESS 1726 Champa Street, Sui | <u>te</u> | 600 (| COUNTY | Pawnee | <u> </u> | |
| Denver, CO 80202 | | | FIELD | Bryant | SE | |
| **CONTACT PERSON <u>James Jameson</u> | | I | PROD. FO | RMATION_C | hase Gr | oup |
| PHONE 303-893-0882 | | | LEASE | Sales | | |
| PURCHASER Northern Natural Gas Co | ьфт | ny | WELL NO. | 2-14 | | |
| ADDRESS 2223 Dodge Street | | | | ATION C | MEL | · |
| Omaha, Nebraska 68102 | | | | | | |
| DRILLING Salazar Drilling Compa | ny | _ | | | - | Line and |
| CONTRACTOR ADDRESS P. O. Box 2958 | _ | | <u>1320</u> F | t. from _ | E | Line of |
| | | 1 | the NE社 | _sec14_ | TWP 219 | RCE 20W |
| Milan, New Mexico 8702 | υ | | | WELL PLAT | | |
| PLUGGING_CONTRACTOR ADDRESS | | | | | | KCC KGS (Office Use) |
| TOTAL DEPTH 2358 PBTD 2 | | | | 14 ! | 1-1 | ÷ |
| SPUD DATE 1-12-81 DATE COMPLETED | 9- | 21-82 | | | | |
| ELEV: GR 2101 DF KB | | | | | | |
| DRILLED WITH (CABLE) (ROTARY) (AIR) TOO | LS | | A STATE OF THE STA | | ì | |
| Amount of surface pipe set and cemented | | 955 | ·• | DV Tool (| Used? | <u> </u> |
| <u>A 1</u> | F | IDAVIT | | | | |
| STATE OF Colorado , COU | NTY | OF Den | ver | | ss, I, | |
| James S. Jameson OF I | | | | | | |
| DEPOSES THAT HE IS Vice President | | • • | | | | |
| OPERATOR OF THE Sales | | | | | | |
| THIS AFFIDAVIT FOR AND ON THE BEHALF OF | | | | | | |
| SAID LEASE HAS BEEN COMPLETED AS OF THE | 21 | st DAY 0 | F Septe | ember , | 19 82 | AND THAT |
| ALL INFORMATION ENTERED HEREIN WITH RES | | | | | | |
| FURTHER AFFIRM SAITH NOT. | | | (s) Jam | Mul. | imeson | |

SUBSCRIBTO AND OWORN BEFORE ME THIS 30th DAY OF September, 19 82

MY COMMISSION EXPIRES: July 25, 1986

MY COMMISSION EXPIRES: July 25, 1986

MATTHE PERSON WAS CAR be reached by a september of the september of

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

FORMATION DESCRIPTION, CONTENTS, ETC.

Acd 2000 qal, 12% HC1,

SIGW

Disposition of ges (vented, used on lease or sold)

Sold

Oil

0

Date of first production

RATE OF PRODUCTION PER 24 HOURS

3% acetic

bbis.

Producing method (flowing, pumping, gas lift, atc.)

Water

MCF

%

Perforations 2329-34:

pumpina

Gas

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

NAME

2248-

2248-58

Gas-oll ratio

CFPB

Gravity,

bbls.

DEPTH

IDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cared intervals, and all drill-stem tests, including depth interval tasted, cushlon used, time tool open, flowing and shut-in pressures, and recoveries.

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| Report of all strin | as sei — surface. | intermediate. | production, etal | c. CASING | PECORD | Nev | or (lies | | Sanctific & Consent | anyclenyy | |
| Report of all strin | - | | | | RECORD | New | | d) | | | |
| Report of all strin Purpose of string | gs set — surface, Size hole drilled | | production, et Weight Ibs/ft. | | RECORD Typo cen | |) or (Use | d) | and percen | | |
| Purpose of string | - | Size casing set | Weight lbs/ft. | Setting dopth | Туро сеп | ent | Sacks | d) Type | and percen | | |
| Purpose of string | - | | | | | ent | | d) Type | | | |
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight Ibs/ft. | Setting dopth | Туро сеп | ent | Sacks | d) Type 3% (| and percen | | |
| Purpose of string | - | Size casing set | Weight lbs/ft. | Setting dopth | Туре сеп 60-40 | POZ | \$acks 250 | 3% (10% | and percent additives CaCl NaCl | et . | αe |
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight Ibs/ft. | Setting dopth | Typo cen 60-40 Lite | POZ | 250 100 | 3% (10% | and percent additives | et . | ge |
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight Ibs/ft. | Setting dopth | Typo cen 60-40 Lite | POZ | 250 100 | 3% (10% | and percent additives CaCl NaCl | et . | ģe |
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight Ibs/ft. | Setting dopth | Typo cen 60-40 Lite | POZ | 250 100 | 3% (10% | and percent additives CaCl NaCl | et . | де |
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight Ibs/ft. | Setting dopth | Typo cen 60-40 Lite | POZ | 250 100 | 3% (10% | and percent additives CaCl NaCl | et . | ģe |
| Purpose of string | Size hole drilled | Size casing set (in 0.D.) 7 " 4½" | Weight Ibs/ft. | Setting dopth | Typo cen 60-40 Lite | POZ | 250 100 | 3% (10% | and percent additives CaCl NaCl | et . | де |
| Purpose of string | Size hole drilled | Size casing set (in 0.D.) 7 " 4½" | Weight Ibs/ft. | Setting dopth | Typo cen 60-40 Lite 50-50 | POZ | 250 100 | 3% (10% | and percent additives CaCl NaCl | et . | ge |
| Purpose of string urface roduction | Size hole drilled 6 1/4 " LINER RECOR | Size casing set (in 0.D.) 7 " 4½" | Weight 16s/ft. 17 9 | 955 2357 | Typo cen 60-40 Lite 50-50 | POZ PERFOR | 250 100 80 ATION RECO | 3% (10% 10% | and percent odditives CaCl NaCl NaCl | et . | фe |
| Purpose of string urface roduction | Size hole drilled | Size casing set (in 0.D.) 7 " 412" | Weight 16s/ft. 17 9 | 955 2357 | Typo cen 60-40 Lite 50-50 | POZ PERFOR | 250 100 80 | 3% (10% 10% | and percent additives CaCl NaCl | et . | фe |
| Purpose of string urface roduction | Size hole drilled 6 1/4 " LINER RECOR | Size casing set (in 0.D.) 7 " 412" | Weight 16s/ft. 17 9 | 955 2357 | Typo cen 60-40 Lite 50-50 | POZ PERFOR | 250 100 80 ATION RECO | 3% (10% 10% | and percent odditives CaCl NaCl NaCl | et . | де |
| Purpose of string urface roduction | Size hole drilled 6 1/4 " LINER RECOR | Size casing set (in O.D.) 7 " 412" RD | Weight 16s/ft. 17 9 | 955 2357 | Typo cen 60-40 Lite 50-50 | POZ PERFOR | 250 100 80 ATION RECO | 3% (10% 10% Per | and percent odditives CaCl NaCl NaCl | et . | ġе |
| Purpose of string urface roduction op, ft. | Size hole drilled 6 1/4 11 LINER RECOR | Size casing set (in O.D.) 7 " 4 ½ " Socks c | Weight Ibs/ft. 17 9 | 955 2357 | Typo cen 60-40 Lite 50-50 | POZ PERFOR | 250 100 80 ATION RECO | 3% (10% 10% Per | and percent additives CaCl NaCl NaCl | et . | ġe |
| Purpose of string urface roduction op, ft. | Size hole drilled 6 4" LINER RECOR | Size casing set (in O.D.) 7 " 412" RD | Weight Ibs/ft. 17 9 | 955 2357 | Typo cen 60-40 Lite 50-50 | POZ PERFOR | 250 100 80 ATION RECO | 3% (10% 10% Per 22 | cand percent additives CaCl NaCl NaCl NaCl 48-58 | et . | ge |
| Purpose of string urface roduction op, ft. | Size hole drilled 6 1/4 11 LINER RECORD Bottom, ft. TUBING RECORD Setting depth 2350 | Size casing set (in O.D.) 7 11 4 1/2 11 Socks c | Weight Ibs/ft. 17 9 ement | Setting depth 955 2357 Shott | Typo cen 60-40 Lite 50-50 | POZ PERFOR | 250 100 80 ATION RECO | 3% (10% 10% Per 22 | and percent additives CaCl NaCl NaCl | et . | де |
| Purpose of string urface roduction op, ft. | Size hole drilled 6 1/4 11 LINER RECORD Bottom, ft. TUBING RECORD Setting depth 2350 | Size casing set (in O.D.) 7 11 4 1/2 11 Socks c | Weight Ibs/ft. 17 9 | Setting depth 955 2357 Shott | Typo cen 60-40 Lite 50-50 | POZ PERFOR | 250 100 80 ATION RECO | 3% (10% 10% Per 22 | cand percent additives CaCl NaCl NaCl NaCl 48-58 | et . | ge |
| Purpose of string urface roduction op, ft. | Size hole drilled 6 1/4 11 LINER RECORD Bottom, ft. TUBING RECORD Setting depth 2350 | Size casing set (in O.D.) 7 11 4 1/2 11 Socks c | Weight Ibs/ft. 17 9 ement set at URE, SHOT, | Setting depth 955 2357 Shott | Typo cen 60-40 Lite 50-50 | POZ PERFOR | Sacks 250 100 80 ATION RECO | 3% (10% 10% Per 22 | and percent additives CaCl NaCl NaCl NaCl 48-58 | et . | åе |
| Purpose of string urface roduction op, ft. | Size hole drilled 6 1/4 11 LINER RECORD Bottom, ft. TUBING RECORD Setting depth 2350 | Size casing set (in O.D.) 7 " 4 1/2 " Sacks c Packer | Weight Ibs/ft. 17 9 ement set at URE, SHOT, | Setting depth 955 2357 Shott | Typo cen 60-40 Lite 50-50 | POZ PERFOR | Sacks 250 100 80 ATION RECO | 3% (10% 10% 10% 22 23. | and percent additives CaCl NaCl NaCl NaCl 48-58 | et . | де |
| Purpose of string Surface Production op, ft. 2 3/8" | Size hole drilled 6 1/4 11 LINER RECOR Bottom, ft. TUBING RECOR Setting depth 2350 | Size casing set (in O.D.) 7 11 4 ½ 11 RD Sacks c ORD Packer ACID, FRACT | Weight Ibs/ft. 17 9 ement set at URE, SHOT, material used | Setting dopth 955 2357 Short 2 CEMENT SQ | Typo cen 60-40 Lite 50-50 | POZ PERFOR Si | Sacks 250 100 80 ATION RECO | 3% (10% 10% 10% 22 23. | and percent additives CaCl NaCl NaCl NaCl 48-58 | et . | де |
| Purpose of string Surface Production | Size hole drilled 6 1/4 11 LINER RECOR Bottom, ft. TUBING RECOR Setting depth 2350 | Size casing set (in O.D.) 7 11 4 ½ 11 RD Sacks c ORD Packer ACID, FRACT | Weight Ibs/ft. 17 9 ement set at URE, SHOT, material used | Setting dopth 955 2357 Short 2 CEMENT SQ | Typo cen 60-40 Lite 50-50 | POZ PERFOR SI: | Sacks 250 100 80 ATION RECO | 3% (10% 10% 10% 22 23. | and percent additives CaCl NaCl NaCl NaCl 48-58 | 2% | ġе |

TOP

BOTTOM