

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Galloway Drilling Co., Inc.
340 Broadway Plaza Bldg.
ADDRESS 105 So. Broadway
Wichita, KS

API NO. 15-083-20,982-0000

COUNTY Hodgeman

FIELD

**CONTACT PERSON Earlene M. Lumry
PHONE 316-263-1793

PROD. FORMATION none

PURCHASER none

LEASE Five Star

ADDRESS

WELL NO. 2

WELL LOCATION N/2 N/2 NW

DRILLING Galloway Drilling Co., Inc.
CONTRACTOR
ADDRESS same as above

Ft. from Line and

Ft. from Line of

the SEC. 23 TWP. 21SRGE. 21W

WELL PLAT

Grid table for well plat with '23' in the center cell.

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

JUN 16 1982
6-16-82

CONSERVATION DIVISION
WICHITA, KANSAS

TOTAL DEPTH 4400 PBTD

SPUD DATE 6/4/82 DATE COMPLETED 6/11/82

ELEV: GR DF KB 2142

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1284' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jay H. Galloway OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (BOR)(OF) Galloway Drilling Co., Inc. OPERATOR OF THE Five Star LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF June, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

(S) Jay H. Galloway

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF June, 1982

EARLENE M. LUMRY
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP.
MY COMMISSION EXPIRES: Sept. 7, 1983

Earlene M. Lumry
Earlene NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1269	+867		
Heebner	3662	-1523		
Lansing	3715	-1576		
Ft. Scott	4229	-2090		
Cherokee	4254	-2115		
Mississippi	4301	-2162		
RTD	4306			
DST #1 4275-4306, 14-46-60-45, Rec 2600 GIP, 1550' Gasy Oil				

CREALINE

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Plumber's string (D)	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	1279.5	common	475	3% CC + 2% Gel
Production		2 7/8		4302.5	common	150	10% Salt sat 50-50 Poz +2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			none		

Size	Setting depth	Packer set at
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

SIDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1281	+861		
Heebner	2674	-1532		
Lansing	3721	-1586		
B/Kansas City	4091	-1949		
Ft. Scott	4251	-2109		
Cherokee	4273	-2131		
Mississippi	4339	-2197		
RTD	4400			
DST #1 4295-4344, 15-45-60-45, Rec 520' muddy salt water, 240' salt water, IFP 61-107, FFP 161-384, IBHP 1343-1326. Ran Log				

RELEASED

JUL 20 1964

FROM CONFIDENTIAL

Report of all strings set surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	1284'	common	500	+3% CC + 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval
none					

TUBING RECORD

Size	Setting depth	Packer set at
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
none		

Oil	Gas	Water	Gas-oil ratio
PER 24 HOURS	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations