

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5053 EXPIRATION DATE 6-30-83

OPERATOR PETRO-DYNAMICS CORPORATION API NO. 15-083-21,038-0000

ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207 COUNTY Hodgeman

Wichita, Kansas 67208 FIELD

** CONTACT PERSON Dick Flaker PROD. FORMATION N/A

PHONE (316) 681-1685

PURCHASER LEASE Young

ADDRESS WELL NO. 2

WELL LOCATION C S2 SW

DRILLING KANDRILCO, Inc. 660 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207 1320 Ft. from West Line of

Wichita, Kansas 67208 the SW (Qtr.) SEC 16 TWP 21 S RGE 21 (W).

PLUGGING Sun Oilwell Cementing

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 4400' PBTD

SPUD DATE 02-10-83 DATE COMPLETED 02-18-83

ELEV: GR 2133' DF 2139' KB 2141'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1285' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

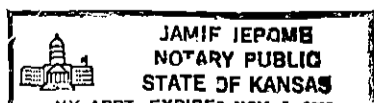
A F F I D A V I T

C. K. Morrison, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of March, 19 83.



MY COMMISSION EXPIRES: November 1, 1985

(Signature) (Name) Jamie Jerome

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 25 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0'	126'	Anhydrite	1286 (+855)
Sand, Red bed, and Shale	127'	632'	Heebner SH	3678 (-1537)
Gypsum	633'	645'	Lansing GP	3733 (-1592)
Shale	646'	730'	B-KC	4065 (-1924)
Sand and Shale	731'	1315'	Marmaton	4079 (-1938)
Anhydrite	1316'	1319'	Pawnee	4165 (-2024)
Lime and Shale	1320'	1830'	Ft Scott LS	4222 (-2081)
Shale with Lime streaks	1831'	2340'	Cherokee Sh	4242 (-2101)
Lime and Shale	2341'	4400'	Miss Erosional	4294 (-2153)
			Miss Chert	4325 (-2184)
RTD		4400'		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1295'KB	Lite Wate	350	3% CaCl ₂
					Class A	200	3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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NO. 100 (10/1/1933)