

*Amended*

SIDE ONE

*plugged 9-18-87*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123  
Name *Pickrell Drilling Company, Inc.*  
Address *110 N. Market, Suite 205*  
City/State/Zip *Wichita, KS 67202*

Purchaser *Skelly (Texaco)*

Operator Contact Person *Jack Gurley*  
Phone *262-8427*

Contractor: License # 5123  
Name *Pickrell Drilling Company, Inc.*

Wellsite Geologist *Donald Malone*  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Off  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry Plugged  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
*Plugged 9-18-87*  
*11-11-60*  
..10-22-60. ....11-60. ....  
Spud Date Date Reached TD Completion Date  
..4387' ..4361' (Float)  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at *250* feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-151083-10208-0000

County *Hodgeman*

..... SW NE Sec. 8 Twp. 21S Rge. 22E .. East West

..... 3300 Ft North from Southeast Corner of Section  
..... 1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

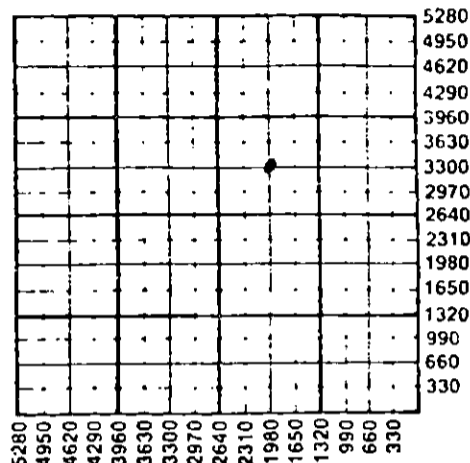
Lease Name *Tricker* Well # *2*

Field Name *Wieland*

Producing Formation *Mississippi*

Elevation: Ground *2227* KB *2222*

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # *N/A*

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

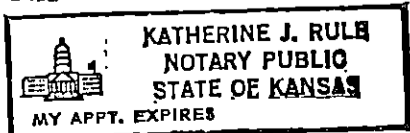
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *C.W. Sebitts*  
Title *C.W. Sebitts; President* Date *10-16-86*

Subscribed and sworn to before me this *16th* day of *October*  
19*86*  
Notary Public *Katherine J. Rule*  
*Katherine J. Rule*  
Date Commission Expires *6-29-88* STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



NOV 6 1987  
*11-6-87*  
CONSERVATION DIVISION  
Wichita, Kansas

Form ACO-1 (5-86)

Sec. 8, Twp. 21, Rge. 22E

Operator Name Pickrell Drilling Company, Inc. Lease Name cker Well # 2

Sec. 8 Twp. 21S Rge. 22 East West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

Name Top Bottom

DST #1 4231-4257, Op 1 1/2 hrs, gd blow, Rec. 900' cIn oil, 92' mdy oil, no wtr, IFP 90#, FFP 360#, IBHP 1450#/20", FBHP 1380#/20"

B/Blaine 799(+1428)
Anhydrite 1397(+830)
Heebner 3675(-1448)
Lansing 3724(-1497)
Cherokee 4224(-1997)
Mississippi 4386(-2081)

DST #2 4319-4347, Op 1 hr, wk blow, Rec. 63' OCM, IFP 30#, FFP 50#, IBHP 1440#/20", FBHP 1360#/20"

DST #3 4337-4354, Op 1 1/2 hrs, gd blow, Rec. 372' cIn oil, 310' mdy oil, 62' mdy wtr, IFP 80# FFP 340#, IBHP 1440#/20", FBHP 1300#/20"

DST #4 4354-4364, Op 1 hr, fair blow, Rec. 25' oil, 285' mdy/oily wtr, 248' sulphur water, IFP 60#, FFP 280#, IBHP 1440#/20", FBHP 1320#/20"

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Surface and Production.

PERFORATION RECORD
Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth
4 | 4337-4347 | Natural

TUBING RECORD Size 2 3/8" Set At 4355 Packer at Liner Run [ ] Yes [X] No

Date of First Production November 1960 Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain):

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Disposition of gas: [ ] Vented [ ] Open Hole [X] Perforation [ ] Sold [ ] Other (Specify) [ ] Used on Lease

Production Interval 4337-4342 4342-4347

RECEIVED STATE CORPORATION COMMISSION [ ] Dually Completed [ ] Commingled

NOV 6 1987