

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market, Suite 205
City/State/Zip Wichita, KS 67202

Purchaser Skelly (Texaco)

Operator Contact Person Jack Gurley
Phone 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company, Inc.

Wellsite Geologist Donald Malone
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

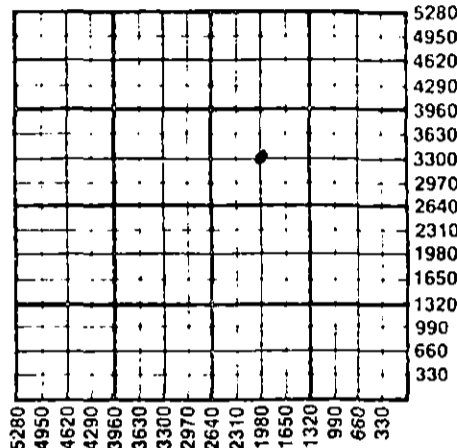
10-22-60 11-60 11-11-60
Spud Date Date Reached TD Completion Date
4387' 4361' (Float)
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15- N/A
County Hodgeman
SW NE Sec. 8 Twp. 21S Rge. 22 East West
3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Tricker Well # 2
Field Name Wieland North
Producing Formation Mississippi
Elevation: Ground 2227 KB 2222

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts
Title C.W. Sebitts, President Date 10-16-86

Subscribed and sworn to before me this 16th day of October 1986
Notary Public Katherine J. Rule
Date Commission Expires 6-29-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

SEP 4 1987

Form ACO-1 (5-86)

CONSERVATION DIVISION
Wichita, Kansas

9-4-87

Sec. 8, Twp. 21, Rge. 22

Operator Name Pickrell Drilling Company, Inc. Lease Name Tricker Well # 2

Sec. 8 Twp. 21S Rge. 22 East West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4231-4257, Op 1½ hrs, gd blow, Rec. 900' c/n oil, 92' mdy oil, no wtr, IFP90#, FFP 360#, IBHP 1450#/20", FBHP 1380#/20"

DST #2 4319-4347, Op 1hr, wk blow, Rec. 63' OCM, IFP 30#, FFP 50#, IBHP 1440#/20", FBHP 1360#/20".

DST #3 4337-4354, Op 1½ hrs, gd blow, Rec. 372' c/n oil, 310' mdy oil, 62' mdy wtr, IFP 80# FFP 340#, IBHP 1440#/20", FBHP 1300#/20".

DST #4 4354-4364, Op 1hr, fair blow, Rec. 25' oil, 285' mdy/oily wtr, 248' sulphur water, IFP 60#, FFP 280#, IBHP 1440#/20", FBHP 1320#/20"

Name	Top	Bottom
B/Blaine	799(+1428)	
Anhydrite	1397(+830)	
Heebner	3675(-1448)	
Lansing	3724(-1497)	
Cherokee	4224(-1997)	
Mississippi	4386(-2081)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		250'	common	160	
Production	7 7/8"	5 1/2"	14#	4386'	common	75	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4337-4347			Natural			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
November 1960		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
61 Bbls			MCF	7 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

4337-4342

4342-4347

RECEIVED
 OCT 11 1960
 PICKRELL DRILLING CO.

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205
 WICHITA, KANSAS 67202-1996
 (316) 262-8427

September 3, 1987

PROPOSED P & A PROCEDURE
 Tricker Well No. 2
 150' SE of C SW NE, Sec. 8-21S-22W
 Hodgeman County, Kansas

WELL DATA

RTD: 4387'
 Casing: 8 5/8" Surface at 250' with 160 sx
 5 1/2" Long String at 4386' with 75 sx
 PBTD: 4310' (Bridge Plug)
 Perfs: 4337'-4347' (Below B.P.) Miss
 4240'-4246' Cherokee
 Date last prod: December, 1971
 5 1/2 Csg Vol: 0.0244 Bbl/ft (24.4 bbl/1000 ft)
 70 0.1390 ft³/ft (137.0 ft³/1000 ft)
 40.90 ft/bbl or 7.299 ft/ft³
 Ced. Hills Sec: 860' to 1053'
 Flower Pot Sh: 779' to 860'
 Blaine: 763' to 779'

PROPOSED PROCEDURE

- 1) Rig Allied Cementing Co. & run injection test. Pump 1 sx of Hulls & pump 120 sx of Allied ATL cement (468 ft³). Follow with 5 1/2" wiper plug & displace plug to 835'. Shut in.
- 2) Leave well shut in two days, then check depth with measuring line. Perforate interval 777'-780' (base of Blaine) with two shots/foot.
- 3) Mix & pump 125 sx Common cement (34 sx to squeeze into formation & 91 sx to fill 5 1/2" to surface). Leave well shut in with pressure (refill if cement falls below surface).
- 4) Tie pump truck into 8 5/8" x 5 1/2" annulus and run injection test. If can pump into, will pump 75 sx down annulus. DO NOT EXCEED 300 LBS. WHEN CHECKING FOR INJECTION CAPABILITY.

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 STATE CORPORATION COMMISSION

SEP 4 1987

CONSERVATION DIVISION
 Wichita, Kansas

Jack Gurley
 Engineer

JG/bah