

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31093
Name: Becker Oil Corporation
Address: 122 E. Grand, Suite 212
City/State/Zip: Ponca City, OK 74601
Purchaser: _____
Operator Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
Contractor: Name: Cheyenne Drilling Co.
License: 5382
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/14/03</u>	<u>5/17/03</u>	<u>7/28/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21482 ~~0000~~ **ORIGINAL**
County: Hodgeman
_____ S/2 Sec. 16 Twp. 21 S. R. 22 East West
1425 feet from S / (circle one) Line of Section
2600 feet from (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wieland Well #: 1-A
Field Name: Wieland
Producing Formation: Winfield
Elevation: Ground: 2282 Kelly Bushing: 2288
Total Depth: 2650 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 234 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Approved 12-31-03
(Data must be collected from the Reserve Pit)
Chloride content 32,000 ppm Fluid volume 550 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr.
Title: Vice President Date: 10/16/03
Subscribed and sworn to before me this 16 day of October,
2003.
Notary Public: Camilla L Miller
Date Commission Expires: 1/25/06

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Wieland Well #: 1-A
 Sec. 16 Twp. 21 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL-FDL w/PE
 CBL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Blaine Anhydrite	803	(+1485)
Cedar Hills SS	900	(+1388)
Stone Corral Anhydrite	1436	(+852)
Wellington Group	1848	(+440)
See attached Page 2		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	20#	234	"A" Class	160	3%cc,2%gel
Production	7 7/8"	5 1/2	15.5#	2635	ASL	100	1/4#floseal,5%SL
					Lite	370	1/4# floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	U. & L. Winfield 2399-2404, 2416-2426	ac w/1500 gals 15% Fe w/25 BS	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8	2361	None		<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Entr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	817	10				

Disposition of Gas Vented Sold Used on Lease (if vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

15-083-21482-0000

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Wieland #1-A
Well Completion Form
Page 2

Name	Top	Datum
Chase Group	2311	(-23)
Krider	2340	(-52)
Winfield	2396	(-108)
Towanda	2463	(-175)
Ft. Riley	2515	(-227)
Florence	2555	(-267)
Wreford	2600	(-312)
Council Grove	2623	(-335)
TD (Drif)	2650	(-362)
TD (Log)	2646	(-358)

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED
NOV 24 2003
KCC WICHITA

 * INVOICE *

Invoice Number: 089972

Invoice Date: 05/21/03

Sold Becker Oil Corp.
 To: 122 E. Grand
 Suite #212
 Ponca City, OK
 74601

15-083-21482-0000

Cust. I.D.....: Beck
 P.O. Number...: Weiland #1-A
 P.O. Date.....: 05/21/03

Due Date.: 06/20/03
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	100.00	SKS	9.0000	900.00	T
A-Lite	370.00	SKS	6.7000	2479.00	T
FloSeal	118.00	LBS	1.4000	165.20	T
FL-160	50.00	LBS	8.0000	400.00	T
AS Flush	250.00	GAL	1.0000	250.00	T
Handling	524.00	SKS	1.1500	602.60	E
Mileage (27)	27.00	MILE	26.2000	707.40	E
524 sks @ \$.05 per sk per mi					
Production	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	27.00	MILE	3.5000	94.50	E
Rubber Plug	1.00	EACH	60.0000	60.00	T
Turbo Centralizers	7.00	EACH	60.0000	420.00	T
Stop Ring	1.00	EACH	20.0000	20.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 7228.70
 Date of Invoice. 1 1/2% Charged Thereafter Tax.....: 295.73
 If Account CURRENT take Discount of \$ 722.87 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total...: 7524.43

- 722.87
2,801.56

ALLIED CEMENTING CO., INC.

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 FUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED
 NOV 24 2003
 KCC WICHITA

 * INVOICE *

Invoice Number: 089971

Invoice Date: 05/21/03

Sold Becker Oil Corp.
 To: 122 E. Grand
 Suite #212
 Ponca City, OK
 74601

15-083-21482-0000

Cust. I.D.....: Beck
 P.O. Number...: Weiland #1-A
 P.O. Date.....: 05/21/03

Due Date.: 06/20/03
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	7.1500	1144.00	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	168.00	SKS	1.1500	193.20	E
Mileage (27)	27.00	MILE	8.4000	226.80	E
168 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	27.00	MILE	3.5000	94.50	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2358.50
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 83.41
 If Account CURRENT take Discount of \$235.85 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total...: 2441.91
 -2358.50
 2,206.00