

TYPE

AFFIDAVIT OF COMPLETION FORM ACO- WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Pending EXPIRATION DATE Pending

OPERATOR Bergman Oil Company API NO. 15-083-20849-0000

ADDRESS 520 Union Center COUNTY Hodgeman

Wichita, Kansas 67202 FIELD Wieland No.

** CONTACT PERSON Harold I. Bergman PROD. FORMATION Mississippi

PHONE 316-267-5291 LEASE Antrim

PURCHASER Getty Crude Gathering, Inc. WELL NO. 1

ADDRESS Box 3000, Tulsa, Oklahoma WELL LOCATION NE NE NW

74102

DRILLING Contractor Bergman Drilling, Inc. Ft. from Line and

CONTRACTOR ADDRESS 520 Union Center Ft. from Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 17 TWP 21S RGE 22W

PLUGGING CONTRACTOR NA STATE CORPORATION COMMISSION WELL PLAT (Office Use Only)

ADDRESS 8-3-82 AUG 03 1982

TOTAL DEPTH 4370 PBTD CONSERVATION DIVISION Wichita, Kansas

SPUD DATE May 30, 1981 DATE COMPLETED Aug. 20, 1981

ELEV: GR 2260 DF 2257 KB 2255

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 300 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

KCC
KGS
SWD/REP
PLG.

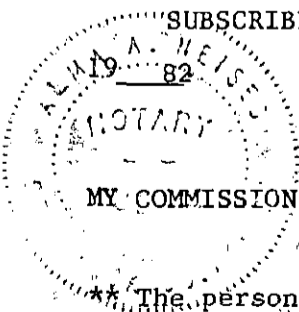
A F F I D A V I T

Harold I. Bergman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold I. Bergman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of July



Alma A. Neises
(NOTARY PUBLIC)
Alma A. Neises

MY COMMISSION EXPIRES: May 31, 1986

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH				
<p>Drillers Log Previously Submitted</p> <p>DST # 1 4288-4320 (Ft. Scott) 60-30-60-45 Rec. 800' GIP, 150' HO & GCWM, 60' SG & MCO HOCMW, 120'; SOCMW BHP 806-785 FP 50-95/114-145</p> <p>DST #2 4354-4370 (Miss.) 60-30-60-45 Rec. 760' Free Oil, 440' SG & MCO BHP 1335-1335, FP 54-280/302-448</p>								Heebner	3718 (-1458)
				Lansing	3766 (-1506)				
				Fort Scott	4280 (-2020)				
				Mississippian	4359 (-2099)				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8		300	60/40 poz	200	3% CaCl 2% gel
Production	7 7/8	5 1/2		4366	60/40 poz	100	10% salt 4# Gil per sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

Size	Setting depth	Packer set at	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	none

Date of first production Aug 20, 1981	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 37°
RATE OF PRODUCTION PER 24 HOURS	Oil 64 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water 0 %	Gas-oil ratio CFPB
	Perforations	OH 4366-4370