FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION COMBERVATION DIVISION P. O. BOX 17027

WELL PLUGGING RECORD

WICHITA, KANSAS 6721	.7	Dormos		, ser 36 .	- 218 -	16				
	Leasting of "N	Pawnee County. Sec. 36 Twp 21S Rgo. (E) 16 (W) Location as "NE/CNW&SWX" or footage from lines NE SW SE								
NORTH		Lease Owner Barnett Oil, Inc.								
	Lease Name	Program								
	Office Address	<u>411 Fi</u>	est Nat	'l Bank	Bldg., V	V <u>ichita, Kan</u> sas				
	, I	Character of Well (completed as Oil, Gas or Dry Hole) 0WW0 57202								
i	Date well com		Mar	. 21.		1972				
		plugging filed_	Jan	<u>. 21 </u>		<u>19_75</u>				
Application for plugging approved 18										
!!!	Plugging comu	Plugging commenced Feb. 13 19 75 Plugging completed Feb. 21 19 75								
	1 1 1									
 	Reason for aba	Reason for abandonment of well or producing formation depleted								
1.	<u> </u>									
		well is abandon				19				
Locate well correctly o			the Conserv	ation Division	or its agents be	fore plugging was com-				
Section Plat	menced?	Tien	Maggev							
Name of Conservation Age	nt who supervised plugging of th	12 Mell	CD BO,		T1 D111	FWell 3912 Feet				
			Rotton	1	lotal Depth of	Well				
Show depth and thickness (nt all water, oil and gas formation	05.								
OIL, CAS OR WATER	RECORDS					CASING RECORD				
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT				
		1	91.51	8 5/8"	9451	none ·				
		 	39121	1 ± 11 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 +	39121	2868.11				
		1	1 7	4:2	1 7 7 2 2					
·		 								
					 					
		1				1				
	•									
Sanded back	ole. If cement or other plugs we ach plug set. k to 3850' and di c bridge at 325'.	umped 4		f cemen	-					
<u>mix dement.</u>										
	RECEIVED									
	STATE CORPORATION COMMISSION									
·			<u> </u>		TO 0 157					
	— Ul additions	description is nece	tanty, neo BACII		<u>- 1979</u>	<u>3 2-27-75</u>				
Name of Plugging Contract		S, INC.		OCNICE		RICION				
Address	Box 128, E	llinwood	, Kansa			ristoly — —				
				<u>FV</u>		<i>y</i>				
STATE OF KANS	SAS		BARTON		58-					
well, being first duly swon	n on cath, says: That I have kn	nowledge of the	facts, statema	onte and make	raror-ogerator) er berein andri	of the above-described				
above-described well as fil	ed and that the same are true si	nd correct. So	help ma Cod	and matte	·· resemt COESS	nou and the log of the				
			9 0	R +	Į.					
		(Signature)	<u> </u>		<u>~</u>					
			Ellinwo	od, Kans	as_					
SUBSCRIBED AND SWO	one to before me this 26t	thday of_	Febr	uary	(Address)	75				
Γ	GEORGE A. MEYER		DI 1	معدر	NV	News				
My commission expires	STATE NOTARY PUBLIC			7	- 0	Ny Kary Rublic.				
	BARTON COUNTY, KANSAS			V		0 , 0				
	MY COMM. EXP. FEB. 10, 197	9								

\$ 2 m	· to	ير. ا				
KANSAS DRILLI	ERS LOG				s. 36 T.	21 R. 16 XX
API No. 15	145		7)		Loe. CS	SE
	County	Number		a signal	County Pa	awnee .
Barnet	t Oil Co.	Notice to	,			40 Acres
Address	17 Danis Di	da Ušakišta Kan	672	00		
411 First Nat	Feets Name	dg., Wichita, Kan			160	160
#1	Pross	- 1 mgs	WO *	* * * * * * * * * * * * * * * * * * * *		
Feetage Location 990 feet from	vv	990				
Principal Contractor	MAX. (S) Hose	Geologist feet	fromX(\$)X(W) 1	ine	160	50
Red Tiger Dri		Alfred W.				
Spud Date Re 12-7-71	e-entered 3-18-72	Tetal Depth 3912	P.B.T.D.		Elev.: Gr.	well correctly 97]
Date Completed 3-21-72		XXX Purcheser Gas K	ans as -Neb	raska	DF 1973	кв1976
			RECORD		**	
Report of all strin	gs set — surface,	intermediate, production, e	tc i.			
Purpose of string	Size hele drilled	Size casing set Weight lbs/ft.	Setting depth	Type cement	Sacks	Type end percent additives
Surface	12 1/4"	8 5/8" 28#	945'	*	500	5
	4	4 1/2" 9.5#	3912	√ Posmix 🌂	125	18% salt; 3/4 CFR2 w/1/8# n
						fibre per sks
			1,2			
	<u> </u>	1 1 K 2				
· _ <u>.</u>	LINER RECO	RD v		PERFOR	ATION RECOR	D
Tep, ft.	Bettem, ft.	Socius cement	Shets a	per ft	ise & type	3900 - 3900 1
e dita in the second	TUBING RECO	ORD			An and a second	
Sixa A Sixa	Setting depth	Pocker set et			· 1 · 2 · 2 · 2 · 2 · 2 · 3 · 3 · 3 · 3 · 3	
		ACID, FRACTURE, SHOT,	CEMENT SOU	EEZE BECORD		
	7 7 Yes	on and itself and interest		-111	EP	th interval treated
		100		RECEIV TATE CORPORATION	COWWIZZION	
	in the a "			MEGOW	19 /5	A ROLL NO.
				71240	Louision	
			¥	CONSERVATIO	Kansas	ر. «منتخص
,	, , , , , , , , , , , , , , , , , , , 	INITIAL PE	ODUCTION	WICHIES	• • •	r.
Date of first production	* **	Producing method (flow	ring, pumping, go	is lift, etc.)	* ** ***	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
4/2/72	· · · · · · · · · · · · · · · · · · ·	Flowing		+	.h	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas 10 bbts 1 -	430 M	Weter -	O- bbis.	-oil rotto CFPB
Disposition of ges (venter), used on lease or i		7.14	Producing Interv Simpson	rel (s)	- CFFB
				I VIMBEAN		

" Michael Co.

mitted to the State Geological Survey of Kenses, 4150 Monroe Street, Wichite, Kenses 67209. Copies of this form are available from the Censervation Division, State Censervation Commission, 3830 So. Meridian (P.O. Box 17027), Wichite, Kansos 66217. Phone AC 316-522-2206. If confidentles survey is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Ges Division, State Geological Survey of Kenses, Lawrence, Kenses 66044.

Operator Barnett Oil Company	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:						
Well No. 1 Lease Name Prosser OW	VV0"						
s 36 T 21 R 16 XXX	YV C						
WELL LOG Show all important zones of perosity and contents thereof; a cluding depth interval tested, austion used, time tool open, file	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPTION, CONTENTS, ETC.	8	тор ∗	воттом	NAME	DEPTH		
See report filed previously covering dry hole completed 12/18/71.	ng .	·					
Re-entered 3-18-72 - took Straddle	test:		1				
3899-3903 - 0 - 60"; SI - 60"; 0 -	120";	,	ļ.				
SI - 60"; immediate strong blow, in 1"; gauged 1/4 mmcf, increased 2.8 mmcf in 60". Second opening	i"ŧo		રતે હક" જ	And the second s	\$ 2 3		
gauged 3.1 mmcf, increased to 3.7 rec. 90' free oil, 40°; 10' water IFP - 204# ISIP - 1273# FFP - 427# FSIP - 1245#							
					l		
	j	*	Ì				
		ų	:		,		
	}	,					
RECEIVED STATE CORPORATION COMMISSION		,	*				
148 2 2 19/5		. 4		<u> </u>	· 		
CONSERVATION DIVISION	شہ			ration and accomp	*		
	1						
				,			
	- 1	~					
	İ						
USE ADDITIONAL SHEE	TS, IF NE	CESSARY, TO	COMPLETE WE	LL RECORD,			
Date Received		BARNETT OIL COMPANY					
	<u>.</u>	By:					
	:=	Partner					
·	_	August :	30, 1973	Dota			
				Date			