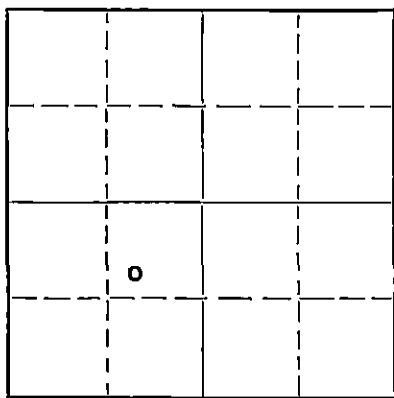


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 20 Twp. 23S Rge. 14 (E) W (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{4}$, NE $\frac{1}{4}$, SW $\frac{1}{4}$
Lease Owner Stanolind Oil and Gas Company
Lease Name G. Batchman Well No. 1
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 9-17-19 51
Application for plugging filed 9-20-19 51
Application for plugging approved approval by telephone 9-17-19 51
Plugging commenced 9-17-19 51
Plugging completed 9-17-19 51
Reason for abandonment of well or producing formation formations dry, no oil
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. D. Stough
Producing formation Depth to top Bottom Total Depth of Well 4059 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing - K.C.	Dry	3585	4049	10-3/4	880	None
Arbuckle	sulphur water	4049	4059			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hvy. rotary mud 4059 - 300
Halliburton plug 300 - 299
20 sx cement 299 - 261
hvy. mud 261 - 25
Halliburton plug 25 - 24
10 sx cement 24 - bottom of cellar

Rec'd 9-22-51

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie*
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of September, 19 51

Lewis E. Donovan
Notary Public.

My commission expires May 2, 1955

PLUGGING
FILE SEC 20 T 23 R 14
BOOK PAGE 110 LINE 17

STANOLIND OIL AND GAS COMPANY

WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE C. Bachman WELL NO. 2

LOCATION OF WELL: 990 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 990 FT.

EAST WEST OF THE EAST WEST LINE OF THE SW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$.

OF SECTION 20 TOWNSHIP 23 NORTH SOUTH, RANGE 14 EAST WEST.

Stafford COUNTY Kansas STATE

ELEVATION: RDB 1964

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 8-26- 19 51 COMPLETED 9-16- 19 51

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 1654, Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
¹ Lansing - K. C.	3585	4049	4		
² Arbuckle	4049	4059	5		
³			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
¹ not known							
²							

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
10-3/4	29	Slip Joint	Ft. Pitt & Arco	800					

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
10-3/4	884	600	Atlas & Monarch	Portland	Halliburton			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM 0 FEET TO 4059 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM not used FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

Dry Hole WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 20th DAY OF September, 19 51 Field Supt.

MY COMMISSION EXPIRES May 2, 1955 _____ NOTARY PUBLIC