

WELL PLUGGING RECORD 12 1937  
OR  
FORMATION PLUGGING RECORD

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Bitting Building  
Wichita, Kansas

*W. J. ...*

Strike out upper line when reporting plugging of formations.

Pawnee County. Sec. 13 Twp. 21 Rge. (E) 17 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SE 1/4 of S.W. 1/4

Lease Owner Simpson Oil Co & Atlantic Refining Co.

Lease Name Ralph W. Newson Well No. 1

Office Address 901 First National Bank Bldg. Wichita, Kans

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed June 28 1937

Application for plugging filed June 28 1937

Application for plugging approved June 28 1937

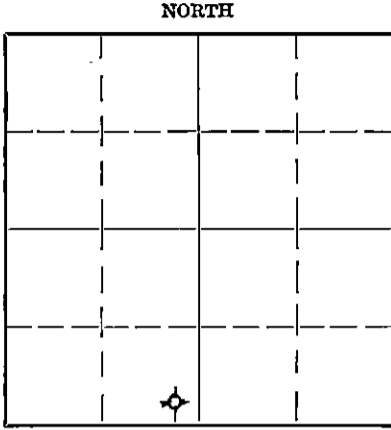
Plugging Commenced June 29 1937

Plugging Completed June 29 1937

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 193...

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. J. Alexander

Producing formation none Depth to top Bottom Total Depth of Well 3894 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				16" O.P.	14'	0
				10 3/4"	750'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy rotary mud from bottom of hole to 250'. Bridged hole and set 15' cement plug. Filled hole to 10' below bottom of cellar and bridged. Run 10' cement plug. Plugging completed at 11:30 A.M. June 29, 1937

PLUGGING  
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BOOK PAGE 98 LINE 12

(If additional description necessary use BACK of this sheet)  
Correspondence regarding this well should be addressed to Simpson Oil Co  
Address 901 First National Bank Building  
Wichita, Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
Exp. Prudoff (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Exp. Prudoff

P.O. Box 667 Great Bend Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 2 day of July 1937

My commission expires Jan - 1939

Ralph Murphy Notary Public  
R. E. Scott Deputy

July 30



SIMPSON OIL COMPANY  
713 First Nat'l., Wichita, Kansas

HEWSON WELL NO. 1

Center SE SE of SW/4 Sec. 13-21S-17W, Pawnee County, Kansas Elevation: 2041'  
Total Depth: 3896' Character of Well: Dry Hole (Plugged & Abandoned June 29 & 30, 1937)  
Casing Used: 14' - 16" O. D. Commenced: 6--4-37  
750' - 10 3/4" O. D. Completed: 6--28-37  
Casing Left in Hole: All of above.

Rotary Tools to Completion

LOG

(Figures Indicate Bottom of Formations)

Surface Soil	15	Broken Grey Lime	2710
Red & Yellow Clay	150	Blue Shale	2720
Gray Sand	220	Broken Lime	2740
Blue Clay	410	Cherty Grey Lime	2750
Red Clay	450	Broken Lime	2820
Red Clay & Sand	470	Red Shale	2840
Sandy Red & Blue Shale	590	Broken Lime (Lost Circulation 2900)	2900
Red Sandy Clay	740	Soft Brown Sandy Lime	2950
Red Clay	1041	Broken Lime	2970
Anhydrite	1060	Red Shale	2980
Blue Shale & Anhydrite	1070	Blue Shale	3000
Red & Blue Shale	1190	Grey Oolitic Lime	3010
Red Shale	1320	Blue Shale	3020
Blue Shale	1470	Broken Lime	3070
Blue Shale & Salt	1780	Grey Lime	3080
Blue Shale & Anhydrite	1870	Blue Shale	3120
Anhydrite	1970	Light Grey Lime	3170
Broken Lime	2087	Porous Sandy Lime	3190
Gray Lime	2110	Light Grey Lime	3230
Red Shale	2120	Blue Shale	3240
Sandy Grey Lime	2150	Grey Lime	3280
Broken Lime	2190	Broken Lime	3300
Grey Cherty Lime	2265	Grey Lime	3442
Broken Lime	2325	Red Shale	3450
Grey Lime	2340	Broken Lime	3500
Broken Lime	2370	Blue Shale	3528
Red Shale	2380	Hard Grey Lime	3547
Broken Lime	2463	Soft Grey Lime (Oil Stain 3555')	3557
Red Shale	2470	Medium to Hard Grey Lime	3619
Broken Lime	2490	Soft Oolitic Grey Lime	3636
Grey Sandy Lime	2500	Hard Lime	3775
Red Shale	2510	Broken Lime	3795
Broken Lime	2600	Grey Lime	3859
Sandy Brown Lime (Porous)	2620	Broken Lime & Chert	3867
Broken Lime & Red Shale	2640	Conglomerate	3884
Soft Grey Lime	2670	(Oil Stain & odor of Gas 3867) (Oil Stain 3884)	
		Soft, Porous Dolomite	3896

PLUGGING

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