

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 07 06 85
month day year

API Number 15- 145-21,219-0000

OPERATOR: License # 5817

SE NW NE Sec 23 Twp 21S, Rge 19. East
(location) West

Name ..Benson Mineral Group, Inc.....

Address 1536 Cole Boulevard, Suite 220

City/State/Zip Golden, Colorado 80401

Contact Person Thomas G. McCourt.....

Phone (303) 232 0100

4290 Ft North from Southeast Corner of Section

1650 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5825

Nearest lease or unit boundary line 990 feet.

County Pawnee

Lease Name Scott Well# 1: 23

Name ..Glacier Drilling Co.....

City/State ..Emporia, Kansas.....

Domestic well within 330 feet : yes no

Municipal well within one mile : yes no

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 235 feet

Lowest usable water formation ..Cheyenne Sandstone.....

Depth to Bottom of usable water 430 feet

Surface pipe by Alternate : 1 2

Surface pipe to be set 950 feet

Conductor pipe if any required None feet

Ground surface elevation 2071 feet MSL

This Authorization Expires 1-1-85

Approved By 7-1-85
RCR for KOHE

If OWWO: old well info as follows:

Operator'

Well Name

Comp Date Old Total Depth

Projected Total Depth 2340 feet

Projected Formation at TD Chase Group

Expected Producing Formations Chase Group

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6/28/85 Signature of Operator or Agent

James D. Jones Title

V. President

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

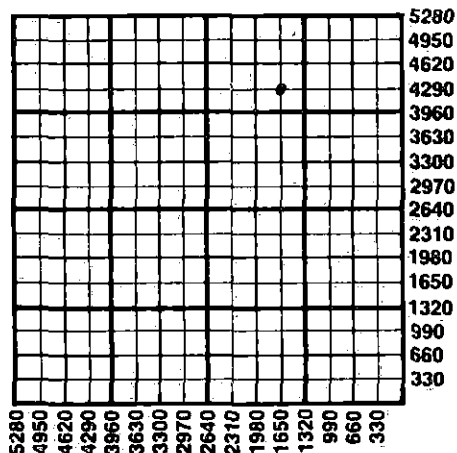
RECEIVED
 STATE CORPORATION COMMISSION

JUL 01 10

CONSERVATION DIVISION
 Regular Section of Land
 1 Mile Section
 Wichita, Kansas

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238