

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 6 / 28 / 85
month day year

API Number 15- 145-21,212-0000

OPERATOR: License # 5817
Name Benson Mineral Group, Inc.
Address 1536 Cole Boulevard, Suite 220
City/State/Zip Golden, Colorado 80401
Contact Person Tom McCourt
Phone (303) 232-0100

C-SW-SE Sec 13 Twp 21 S, Rge 20 East
(location) West

.....660..... Ft North from Southeast Corner of Section
.....1980..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5825
Name Glacier Drilling Co. Inc.
City/State Emporia, Kansas

Nearest lease or unit boundary line 660 feet.
County Pawnee
Lease Name Bauer Well# 2-13
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 235 feet
Lowest usable water formation Cheyenne Sandstone
Depth to Bottom of usable water 430 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 950 feet
Conductor pipe if any required None feet
Ground surface elevation 2093 feet MSL
This Authorization Expires 12-17-85
Approved By 6-17-85 [Signature]

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 2350 feet
Projected Formation at TD Chase Group
Expected Producing Formations Chase Group

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6/14/85 Signature of Operator or Agent [Signature]

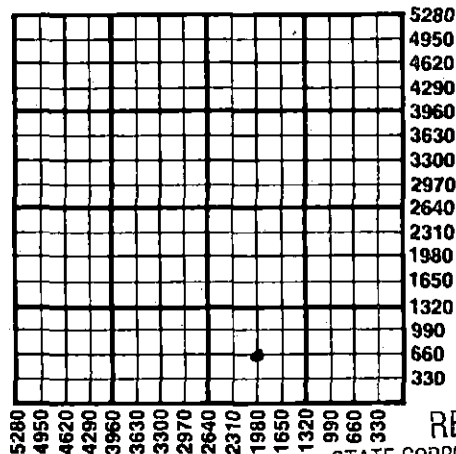
Jim Jameson

Title Vice President

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

JUN 17 1985

CONSERVATION DIVISION
Wichita, Kansas

6-17-85